

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1620' FSL, 1760' FWL, Sec. 27, T-25-N, R-7-W, NMPM

5. Lease Number

SF-078878

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number

Canyon Largo U NP #256

9. API Well No.

30-039-20907

10. Field and Pool

Devils Fork Gal/
Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

8-20-95 MIRU.

8-21-95 ND WH. NU BOP. TOO H w/227 jts 2 3/8" tbgs. TIH w/csg scraper to 7100'.

8-22-95 Blow well & CO. TOO H. TIH w/csg scraper to 7100'. TOO H. TIH w/4 1/2" CIBP, set @ 6630'. RD. TIH w/4 1/2" FB pkr, set @ 6597'. PT CIBP & csg to 3500 psi, OK. RD. Roll hole w/2 3/8" Kcl wtr. PT csg @ 0-6597' to 1000 psi, OK. TOO H w/pkr. RU, ran CBL-CCL-GR @ 0-6630', TOC @ 6210' & 2650'. Shot 2 sqz holes @ 6100'. TIH w/4 1/2" FB pkr, set @ 5786'.

8-23-95 RU. Establish injection. Pump 325 sx Class "B" cmt w/2 3/8" calcium chloride. Sqz to 1000 psi. WOC. Release pkr. TOO H. TIH, tag cmt @ 5890'. WOC. Drill cmt @ 5890-6100'.

8-24-95 Circ hole clean. PT csg to 500 psi, OK. TOO H. RU, ran CBL @ 4150-6320', TOC @ 6038'. Perf 2 sqz holes @ 5965'. RD. TIH w/FB pkr, set @ 5660'. Unable to pump into sqz holes. RD. Release pkr, TOO H. TIH, drill CIBP. TOO H.

8-25-95 Drill Dakota @ 7206-7237'.

8-26-95 Drill lower Dakota @ 7237-7244'.

8-27-95 Drill lower Dakota from 7247' to TD @ 7273'. TOO H. RU, ran logs. RD. TIH, w/4 1/2" CIBP, set @ 7165'. TOO H.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Administrator Date 9/12/95

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 14 1995

FARMINGTON DISTRICT OFFICE
BY 21

NMOC

8-28-95 RU, ran CBL-CCL-GR @ 5100-7180', TOC @ 6020'. RD. TIH to 7000'. Spot 400 gal acetic acid @ 7000'. RD. TOOH. Perf Dakota w/1 SPF @ 6928-6931', 6938-6946', 6950-6955', 6962-6965', 7008-7017', 7036-7039', 7058-7080'. 7098-7107' w/62 holes total. TIH w/4 1/2" pkr, set @ 7026'. Acidize w/10% acetic acid. TOOH w/pkr. TIH w/cmt retainer, set @ 7028'. TOOH. TIH w/pkr, set @ 6900'. Acidize w/1250 gal 10% acetic acid. TOOH w/pkr.

8-29-95 TIH w/bit to retainer @ 7028'. Blow well & CO. Drill cmt retainer & push to CIBP 7165'. Blow well & CO.

8-30-95 Blow well & CO.

8-31-95 TOOH. TIH, drill CIBP @ 7165'. TOOH. TIH, CO to 7260'. Blow well & CO. TOOH.

9-1-95 RU, ran GR log @ 7000-7229'. RD. TIH, load hole w/2% Kcl wtr. CO.

9-2-95 Circ hole clean. TOOH. TIH w/cmt retainer, set @ 7175'. Swab well, recover 40 bbl wtr.

9-3-95 TOOH. TIH w/4 1/2" RBP & pkr. Set RBP @ 6050'. PT RBP to 2000 psi, OK. Dump sd on RBP. Spot 150 gal 15% Hcl @ 5965'. Establish injection. Pump 300 sx Class "B" cmt. Displace w/24 bbl wtr. Sqz to 1300 psi. WOC. TOOH w/pkr. TIH, WOC.

9-4-95 WOC. Drill cmt @ 5720-5965'. Circ hole clean. PT csg to 1000 psi, OK. TOOH. RU, ran CBL @ 5250-6040', TOC @ 5725'. RD. TIH w/retrieving head & pkr. Release RBP @ 6050'. Reset RBP @ 6450'. PT RBP to 3500 psi. Spot sd & 300 gal 10% acetic acid. TOOH w/pkr. RU.

9-5-95 Perf Gallup w/1 SPF @ 6013, 6029, 6035, 6043, 6048, 6053, 6062, 6078, 6083, 6092, 6098, 6109, 6125, 6131, 6136, 6143, 6148, 6170, 6208, 6210 w/21 holes total. Acidize 1000 gal 10% Acetic acid. Frac w/790 bbl x-link gel, 50,000# 20/40 tempered DC sd. SI for gel break.

9-6-95 Blow well & CO.

9-7-95 Blow well & CO. TOOH. RU, ran after frac log. RD. TIH w/retrieving head, release RBP, TOOH. TIH w/CIBP, set @ 6350'. TOOH.

9-8-95 TIH w/200 jts 2 3/8" 4.7# J-55 tbg, landed @ 6237'. TOOH. ND BOP. NU WH. RD. Rig released.

Well will produce as a single Gallup. Dakota zone is temporarily abandoned w/CIBP @ 6350'.