

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals)

5. Lease

NMNM-03553

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐  
GAS WELL

2. Name of Operator:

**Caulkins Oil Company**

3. Address of Operator:

**(505) 632-1544**

**P.O. Box 340, Bloomfield, NM 87413**

4. Location of Well (Footage, Sec., Twp., Rge.)

790' F/S 1650' F/E

SEC. 22-26N-6W

8. Well Name and No.

BREECH "D" 387

9. API Well No.

30-039-20915-00C1

10. Field and Pool, Exploratory Area

CHACRA, PICTURED CLIFFS

11. Country or Parish, State

Rio Arriba Co., New Mexico

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

7/9/02

Well completed October 9, 1974.

Surface casing 8 5/8" set at 138' cemented with 100 sacks neat. Cement circulated.

Production casing 4 1/2" 12.6# set at 4022' cemented through shoe with 215 sacks lo-dense cement followed by 195 sacks neat.

Temperature survey run September 14, 1974 shows top of cement at 2000'.

Chacra perforations: 3904' - 3924'.

Pictured Cliffs perforations: 3010' - 3084'.

This well has been incapable to producing since May 2000.

We now intend to plug and abandon well by the following procedure:

Rig up.

T. O. H. laying down 1 1/2" EUE production tubing.

T. I. H. with 2 3/8" tubing and 4 1/2" cement retainer to 3800'.

Plug Chacra formation with 100 sacks (139 cu. ft.) Type III neat cement.

(continued on page 2)

2002 JUL 10 AM 11:26  
OJO PLACIMIENTO, NM  
RECEIVED

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

*Robert L. Verquer*

TITLE: Superintendent

DATE: July 9, 2002

**ROBERT L. VERQUER**

APPROVED BY:

**Original Signed: Stephen Mason**

TITLE:

DATE:

7/23/02

CONDITIONS OF APPROVAL, IF ANY

**NMOCD**

**UNITED STATES  
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**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT—" for such proposals)

5. Lease  NMNM-03553	
6. If Indian, Allottee or Tribe Name	
7. Unit Agreement Name	
1. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> GAS WELL	8. Well Name and No. BREECH 387
2. Name of Operator: Caulkins Oil Company	9. API Well No. 30-039-20915-00C1
3. Address of Operator: (505) 632-1544 P.O. Box 340, Bloomfield, NM 87413	10. Field and Pool, Exploratory Area CHACRA, PICTURED CLIFFS
4. Location of Well (Footage, Sec., Twp., Rge.) 790' F/S 1650' F/E SEC. 22-26N-6W	11. Country or Parish, State Rio Arriba Co., New Mexico

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

17. Describe Proposed or Completed Operations:

8/5/02 Rigged up.  
T. O. H. laying down 1 1/2" tubing.  
T. I. H. with 4 1/2" cement retainer on 2 3/8" tubing.

8/6/02 All operations shut down due to impassable roads.

8/7/02 Plugged and abandoned as follows:  
Set cement retainer at 3800'.  
Pulled out of retainer - loaded hole with 86 bbls H<sub>2</sub>O.  
Cemented Chacra perforations, 3904' to 3924', with 100 sacks (139 cu. ft.) 14.5# Type III neat cement.  
Pulled out of retainer.  
Spotted 9 sacks (12.5 cu. ft.) 14.5# Type III neat on top of retainer, 3800' to 3660'.  
T. O. H. with tubing.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: September 11, 2002  
ROBERT L. VERQUER

**ACCEPTED FOR RECORD**

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: SEP 2 2002  
CONDITIONS OF APPROVAL, IF ANY

FARMINGTON FIELD OFFICE  
BY: 6mm

8/7/02 T. I. H. with tubing 4 1/2" cement retainer to 2370'.

Cemented Pictured Cliffs perforations, 3010' to 3084', with 146 sacks (203 cu. ft.) 14.5# Type III neat cement.

Pulled out of retainer.

Spot 11 sacks (15 cu. ft.) 14.5# Type III neat cement on top of retainer, 2370' to 2200'.

T. O. H. with tubing.

Perforated squeeze holes in 4 1/2" casing at 1260'.

Broke circulation, 1260' to surface.

Cemented 4 1/2" casing inside and outside 1260' to surface with 364 sacks (506 cu. ft.) 14.5# Type III neat.

Circulated approximately 10 bbls of cement to surface.

8/8/02 Removed casing head.

Cement had fallen back 14'.

Mixed cement at surface to bring cement to ground level.

Permanent marker was welded to 4 1/2" casing to mark wellbore.

BLM representative was on location during plugging operations.

All surface equipment operated by Caulkins Oil Company was removed, Williams Field Services has been notified to remove meter facilities.

Location will be contoured to natural surroundings and re-seeded to meet federal and state requirements.

Caulkins Oil Company  
BLM Sundry Notice  
Breach D 387  
July 9, 2002  
Page 2

Pull out of retainer.

Spot cement plug inside of 4 1/2" casing from top of cement retainer at 3800' to 3670'.

T. O. H. with tubing.

T. I. H. with tubing and 4 1/2" cement retainer to 2900'.

Plug Pictured Cliffs formation with 100 sacks (139 cu. ft.) Type III neat cement.

Pull out of retainer.

Spot cement plug inside 4 1/2" casing from top of retainer at 2900' to 2770'.

T. U. H. spot cement plug inside 4 1/2" casing, 2609' to 2282', to cover Ojo Alamo, 2332' – 2559'.

T. O. H. with tubing.

Perforate squeeze holes at 1950'. (Note: Temperature survey shows top of cement at 2000')

Attempt to circulate cement to surface from squeeze holes.

This will cover all zones inside and outside of 4 1/2" casing from 1950' to surface.

Weld permanent marker to casing.

All surface equipment will be removed, location will be landscaped to natural surroundings and re-seeded.

BLM will be notified prior to any cementing.

Estimated starting date, August 12, 2002.