SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

## 30-039-20916 reverse side)

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						MI 03553		
APPLICATION	FOR PERMIT TO	O DRILL, I	DEEPEN, OF	PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
	LL 🛚	DEEPEN [		PLUG BAC	к 🗆	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL OIL GA	S OTHER		SINGLE ZONE	MULTIPI ZONE	E X	8. FARM OR LEASE NAM	Æ.	
2. NAME OF OPERATOR						Breech D		
Caulkins Oil C	ompany				:	9. WELL NO.		
3. ADDRESS OF OPERATOR-						383		
P. O. Box 780, Farmington, New Mexico						10. FIELD AND POOL OR WILDCAT OXT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						South Blanco-Otero Chacra		
790 from south	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
At proposed prod. zone						Section 21 26N 6 W		
Same 14. distance in miles and direction from nearest town or post office*						12. COUNTY OR PARISH   13. STATE		
							}	
	east of Blanco,	MeA DEXTC	O 16. NO. OF ACRE	O TO TOLOG	1 17 NO 6	Rio Arriba	New Mexico	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			TO 1		TO T	of acres assigned 160		
18. DISTANCE FROM PROPOSED LOCATION 20. RO					20. ROTA	RY OR CABLE TOOLS		
or applied for, on this lease, ft.			39501			Rotary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				; ;	June 15, 19		
23.	P	ROPOSED CASI	NG AND CEMEN	ring Progra	M		<del></del>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETT	ING DEPTH	<del></del>	QUANTITY OF CEMENT		
12 3/4"	8 5/8"	21g/2	1201		Sufficient to circulate			
7 7/8"	······································			Approx. 400 sacks				
					:			
•	•							

UNITED STATES

It is proposed to drill well to approx. 4000. 4 1/2" casing will be run to TD and cemented with sufficient cement to cover Alamo Sand. After cement sets 120 hours of more casing will be perforated opposite Chacra sand and then sand water fraced. Bridge plug will be set above Chacra perforations and then Pictured Cliffs will be perforated and sand water fraced. Bridge plug will be drilled out and the permanent type production packer will be set at approx. 3750'. 1 1/4" III tubing will be run to production packer for Chacra production. 1" IJ tubing will be run to top of Pictured

A pressure operated double blowout preventor will be used at all times while drilling below 1201.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If projone. If proposal is to drill or deepen directionally, preventer program, if any.	posal is to deepen or plug back, glve data on pro give pertinent data on subsurface locations and	esent productive zone and pod measured and thue vertical	depths. Give blowout
signed Charles & Cley	Superintende	ent OIL CON. 3	y 30, 1971
(This space for Federal or State office use)	APPROVAL DATE		9 59 50 cm
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	ĎÀTE	4074 5874

CAULKINS OIL COMPANY Post Office Box 780 Farmington, New Mexico

May 30, 1974

United States Dept.of the Interior Geological Survey Post Office Box 1809 Durango, Colorado 81301

## Gentlemen:

Following is our 12 point development plan for surface use on our well number 383, located in  $SE_{4}^{1}$  of section 21 26 north 6 west, Rio Arriba County, New Mexico:

- (1) Use existing road now used to service El Paso Natural Gas Company wells, Vaughn 13, Vaughn 19, Vaughn 23 and Vaughn 25.
- (2) Approx 2001 of new road will be needed. See Topo map attached.
- (3) (4) See topo map attached.
- (5) No tank battery
- (6) Water will be hauled from Caulkins Water Hole (Water Well) located in  $SW_{\frac{1}{4}}$  of section 15 26 north 6 west.
- (7) All cuttings, trash, garbage and etc. will be confined in reserve pit shown on attached layout plat.
- (8) (9) No camp or airstrip.
- (10) Surface vegetation is sage brush, crested wheat and native grama.

(11) Reserve pit will be cleaned up and leveled, then complete divaling area will be reseeded with BLM approved seed mixture.

(12)Location will be on gentle hillside. Approx. 6: cut will be required on high side of location.

Yours very truly,

Charles Verquer, Supt. Caulkins Oil Company

## NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes C-128

E.V.Echohawk LS

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator Lease NM 03553 383 Caulkins Oil Company Unit Letter Township Ranae County Section 26 North 6 West Rio Arriba Actual Footage Location of Well: East 790 1650 feet from the South feet from the line and line Ground Level Elev. Producing Formation Dedicated Acreage: South Blanco 160 Pictured Cliffs - Chacra totera . 6694 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the. best of my knowledge and belief. Superintendent Caulkins Oil Company May 30, 1974 Sec. 21 OF MEW beceby certify that the well location shown on this plat was plotted from field hotes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief., ED LAND Date Surveyed May 21, 1974 Registered Professional Engineer and/or Land Surveyor

650

1320 1650

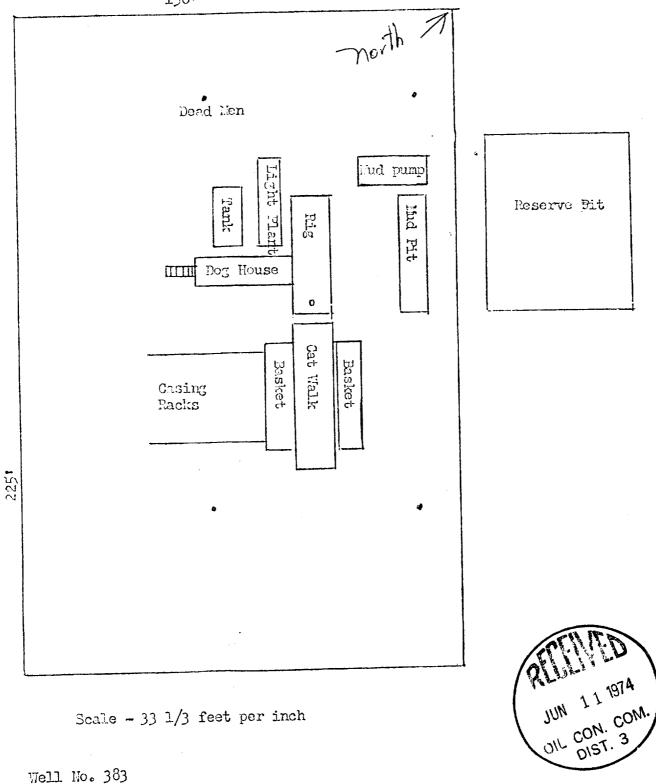
1980 2310

2640

2000

1500

1000



Scale - 33 1/3 feet per inch

Well No. 383 Located  $SE_4^1$  section 21 26 north 6 west

