| Form | 9 - 331 |
|------|---------|
| (May | 1563) |

UNITED STATES SUBLIT IN TRIPLICATE* Other instructions on reverse side)

Form approved. Budget Bureau No. 42 R1424. 5. LEASE DESIGNATION AND SECIAL NO.

NE 03553

| GEOLOGICAL SURVEY | | | | | | |
|-------------------|----------------|-----|----------------|----|-------|--|
| SUNDRY | NOTICES | AND | REPORTS | ON | WELLS | |

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

| 16. Ch. | 6698 DF | Rio Arriba New Mexico | |
|--|--|--------------------------------|--|
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE | |
| 170 IIOM MOSU AND T | 22 26 Noth 6 West | | |
| 790 from West and 7 | South Blanco-Otero Chacre 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | | |
| 4. LOCATION OF WELL (Report lo See also space 17 below.) | 10. FIELD AND POOL, OR WILDCAT | | |
| Post Office Box 780 | 385 | | |
| 3. ADDRESS OF OPERATOR | | 9. WELL NO. | |
| Caulkins Oil Compan | Ψ | Breech D | |
| 2. NAME OF OPERATOR | | 8. FARM OR LEASE NAME | |
| OIL GAS T | THER | TO SHIT AGAINMAN RASIS | |
| 1. | | 7. UNIT AGREEMENT NAME | |
| Use "A | | | |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | SUBSEQUENT REPORT OF: | | |
|---|--|---|-----------------------|--|--|
| TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE | | PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* | | WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMENT* | |
| REPAIR WELL (Other) | | CHANGE PLANS | | (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 7:00 PM August 30, 1974. Drilled to TD 144'. Cemented 8 5/8" 28# EM Casing at 144' with 100 sacks. Cement contained 2% CACL. Cement Circulated to surface. Plug down 3:30 AM 8-31-74. Tested casing with 800# for 30 miutes. No decrease in pressure. Casing was tested 9-1-74, 24 hours after plug down.



| /) | | | | |
|--|-----------------|----------------|-----------|----------------|
| 8. I hereby certify, that the foregoing is t | rue and correct | | | |
| SIGNED Colarle E. | _ 1 | Superintendent | DATE Sept | tember 2, 1974 |
| | | | | |
| (This space for Federal or State office | use) | | | |
| | | | | • |
| APPROVED BY | TITLE | | DATE | |
| CONDITIONS OF APPROVAL, IF AN | Y: | | | |