

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078878

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

276

10. FIELD AND POOL, OR WILDCAT

Ballard P. C.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27, T 25-N, R-7-W  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1655'N, 1515'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6829' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08-17-74 Tested surface casing; held 600#/30 minutes.

08-20-74 TD 2623'. Ran 99 joints 2 7/8", 6.4#, H-40 production casing, 2612' set at 2623'. Baffle set at 2612'. Cemented with 233 cu. ft. cement. WOC 18 hours. Top of cement at 1300'.

09-26-74 Tested casing to 4000#--OK.  
PBTD 2612'. Perf'd 2534-42', 2570-78', 2586-94' with 8 shots per zone. Frac'd with 36,000# 10/20 sand and 36,876 gallons treated water. Dropped 2 sets of 8 balls each. Flushed with 630 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED M. G. Brisco

TITLE Drilling Clerk

DATE September 27, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side