### UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Sundry	Notices and Reports on Wells : 2:	10
1. Type of Well GAS		5. Lease Number SF-078878 6. If Indian, All. or Tribe Name
		7. Unit Agreement Name
2. Name of Operator MERIDIAN OIL  3. Address & Phone No. of Op	perator	Canyon Largo Unit 8. <b>Well Name &amp; Number</b> <b>Canyon Largo U #276</b>
PO Box 4289, Farmington,	NM 87499 (505) 326-9700	9. <b>API Well No.</b> 30-039-20930
4. Location of Well, Footage 1655'FNL, 1515'FWL, Sec.2		10. Field and Pool Ballard Pictured Clin 11. County and State Rio Arriba Co, NM
Type of Submission  _X_ Notice of Intent  Subsequent Report  Final Abandonment	Recompletion New Co Plugging Back Non-Ro Casing Repair Water	ge of Plans Construction Routine Fracturing Shut off ersion to Injection
13. Describe Proposed or C		
It is intended to plug and wellbore d	g and abandon the subject well acco	ording to the attached procedu
		DEGETVET N AUG 2 1 1995
		OIL CON. DIV. DIST. 3
14. I kereby certify that	the foregoing is true and correct.	
	(ROS3)Title Regulatory Admin	
(This space for Federal or : APPROVED BY CONDITION OF APPROVAL, if as	Title	Date
CONDITION OF AFFROVAL, II di	···y•	

APPROVED

DOWN

# PERTINENT DATA SHEET 7/31/95

WELLNAME:	Canyon Largo (	Jnit #276			DP NUMBER: PROP. NUMBER:		44276A 007972000		
WELL TYPE:	Ballard Pictured	d Cliffs			ELEVATION:	GL: KB:	6829' 6840'		
LOCATION:	NW Sec. 27, T		0		INITIAL POTENTIAL:	AOF	1,088	MCF/D	
	Rio Arriba County, New Mexico				SICP:		N/A	PSIG	
OWNERSH/P:		85.596596% 72.099316%			DRILLING:	C	SPUD DATE OMPLETED TAL DEPTH PBTD COTD	: :	08-03-74 11-13-74 2623' 2612' 2612'
CASING RECORD:							<u></u>		
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	c:	EMENT	_	тос
12-1/4"	8-5/8"	24.0#	J-55	118'	-	106 cf (	(90 sx)		surface
6-3/4"	2-7/8"	6.4#	H-40	2623'	-	233 cf (	(117 sx)		1300' (TS)
Tubingless									
FORMATION TOPS:	Nacimiento Ojo Alamo Kirtland Fruitland Pictured Cliffs		176' 1845' 2050' 2320' 2529'						
LOGGING:	IEL, CDL-GR, Temp. Survey								
PERFORATIONS	2534' - 42', 257	0' - 78', 2586' -	· 94', w/8 S	PZ, Total	24 holes.		-		
STIMULATION:	Fracid w/36,000	)# 10/20 sand a	and 36,876	gal, treat	ed wtr. Flushed w/630 gal. wt	r.			•
WORKOVER HISTORY:	None								
PRODUCTION HISTORY: Cumulative as of April 95: Current Rate:	<u>Gas</u> 187.5 MMcf 0 Mcfd	<u>Oil</u> 0 Bbl 0 Bopd	_		DATE OF LAST PRODUCT Sept., 199		<u>Gas</u> 0.08 Mcf/D	<u>Oil</u> 0 bbl/D	•
PIPELINE:	EPNG								

### Canyon Largo Unit #276

Ballard Pictured Cliffs NW. Sec. 27, T25N, R7W Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressure.

- 1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Meridian safety rules and regulations.
- 2. Rig up cementing equipment. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU cementing valve.
- Open bradenhead valve. Establish rate down 2-7/8" casing with 15 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 6 7/8" RCN balls (total of 24 perforations) in additional water and monitor pressure, rate and volumes pumped, to confirm perforations taking water and there is not a casing leak. If bradenhead flows water or there are other indications of a casing leak, then use 1-1/4" tubing to plug well.
- 4. Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops, 2594' 1000'): Establish rate into Pictured Cliffs perforations with water. Mix and pump 53 sx Class B cement (20% excess) and bullhead down 2-7/8" casing from surface; displace inside casing with water to 1000' to cover Pictured Cliffs perfs, Fruitland, Kirtland and Ojo Alamo tops. Shut in Pictured Cliffs casing valve and WOC. RU A-Plus wireline truck and mast truck. RIH with wireline gauge ring and tag top of cement. POH with wireline. Pressure test 2-7/8" casing to 500#.
- 5. Plug #2 (Surface): Perforate 2 squeeze holes at 226'. Establish circulation out bradenhead valve. Mix approximately 57 sx Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 6. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL. Cut off anchors, and restore location.

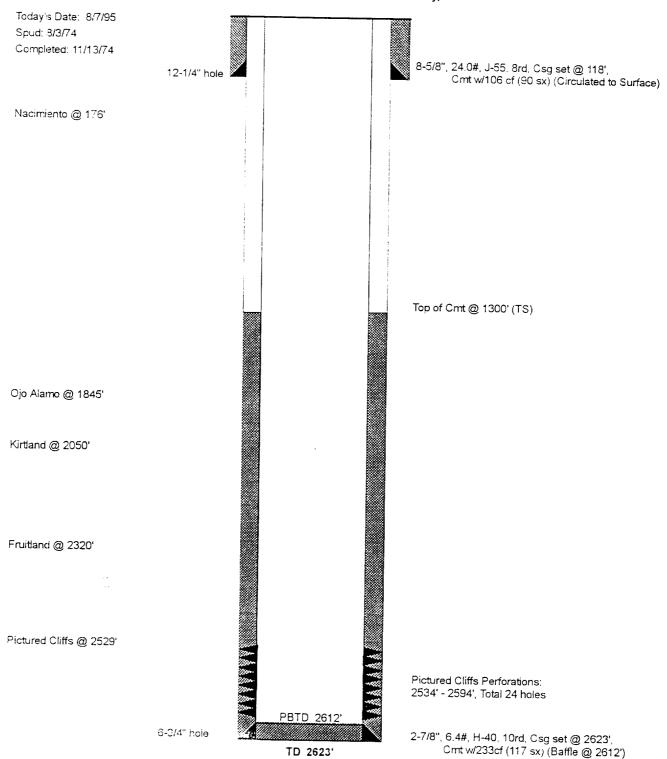
Recommended	d: Rosans Engineer
Approval:	Production Superintendent

## Canyon Largo Unit #276

#### **CURRENT**

**Ballard Pictured Cliffs** 

NW Section 27, T-25-N, R-7-W, Rio Arriba County, NM



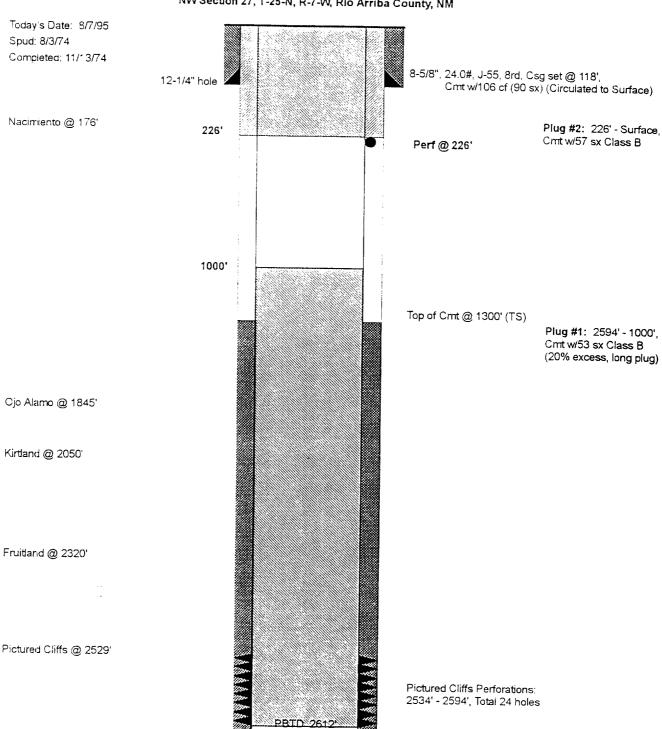
TD 26231

### Canyon Largo Unit #276

#### PROPOSED P&A

**Ballard Pictured Cliffs** 

NW Section 27, T-25-N, R-7-W, Rio Arriba County, NM



TD 2623'

2-7/8", 6.4#, H-40, 10rd, Csg set @ 2623' Cmt w/233cf (117 sx)(Baffle @ 2612')

6-3/4" hole