Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Tract 251, Contract 154

BUREAU OF LAND MANAGEMENT

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_	6	If	India	n. All	lottee	or T	ribe	Name	

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS		۲
rm for pro	posals to d	drill or t	to deepen	or re	entry_to	a different reservoir.	

Do not use this form for proposals to drill Use "APPLICATION FOR	or to deepen or reentry to a different reservoir.	Jicarilla Apache				
	IN TRIPLICATE DE ALBUQUERQUE, N.					
1. Type of Well Oil Well Gas Well Other		8. Well Name and No.				
2. Name of Operator Marathon Oil Company		Jicarilla 6 4 17 17 9. API Well No.				
3. Address and Telephone No. P.O. Box 552, Midland, TX 7970	915/687/8324	30-039-20940 10. Field and Pool, or exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey De	Blanco: Pictured Cliffs South					
UL "H", 1850' FNL & 790' FEL SEC 34, T-26-N, R-5-W	11. County or Parish, State Rio Arriba NM					
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	<u> </u>				
TYPE OF SUBMISSION	TYPE OF ACT					
Notice of Intent	Abandonment	Change of Plans				
	Recompletion	New Construction				
X Subsequent Report	Plugging Back	Non-Routine Fracturing				
Final Abandonment Notice	Casing Repair	Water Shut-Off				
_	Altering Casing X Other Clean Out Fil	Conversion to Injection Dispose Water				
	Control of the contro	(Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.)				
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true ver	Il pertinent details, and give pertinent dates, including estimated date- tical depths for all markers and zones pertinent to this work.)*					
MIRU PU. NU BOP. POOH with production tubing and equipment. Picked up Baker Packer Plucker and retrieved Baker Model "D" Packer. RIH with clean out string and cleaned out fill to 3100' PBTD. POOH with clean out string. Installed 2 3/8" production tubing to 3022' GL. ND BOP. NU wellhead. Swabbed well to frac tank. Recovered a total of 75 barrels of water. Kicked well off to flow line.						
Test 4/10/95: 0 BOPD, 1 BWPD,	10 MCFPD.	and the second of the second o				
		RECEIVED				
		OIL COM. DIV. Dist. 3				
14. I hereby certify that the foregoing is true and correct Signed I formation of the signed	Title Advanced Engineering Te	ech _{Date} 6/19/95				
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Chief, Lands and Mineral Res	sources JUL 1 1 1995				