5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR

Form 9-331 C		-D STATES	•		5. LEASE DESIGNATION AND BERTAL
(May 1963)	ידואט	ED STATES OF THE INTERI	OR		
	DEDARTMENT	OF THE WALL	_		SF 078875 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	DEPARTIME	GICAL SURVEY		DACK	6. IF INDIAN, ADDITION
	ON FOR PERMIT 1	SICAL SOL	N OR PLI	UG BACK	
_	DEDLAIT T	O DRILL, DEEPE	N, OK 1-		7. UNIT AGREEMENT NAME
- DDLICAT	ON FOR PERMIT	<u> </u>	pt 110	S RACK	Canyon Largo Unit
APPLICAT		DEEPEN 🗌	PLO	J D, 14	8. FARM OR LEASE NAME
1a. TYPE OF WORK	DRILL 🔯			MULTIPLE	
	DRILL LA	91 76	NGLE X	ZONE	Canyon Largo Unit
b. TYPE OF WELL	GAS A OTHER	2.0			9. WELL NO.
OIL 🗍	WELL OTHER				/
2. NAME OF OPERAT	OR				10. FIELD AND FOOL, OR WILDCAT
		ıy			10. FIELD AND
El Paso	Natural Cas RATOR 990 Farmington N ELL (Report location clearly a				Ballard Pictured Cliffs
3. ADDRESS OF OPE	RATOR	M 87401	State requireme	nts.*)	11 SEC., T., R., M.,
no Por (90 Farmington, IV	nd in accordance with and	565'E		Sec. 33, T-25-N, R-6-W
PO BOX	ELL (Report location	810.2	1300 -		Sec. 33, 1-25-11, 11
At surface					
					12. COUNTY OR TANK
At proposed p	rod. zone	POST OF	ICE*		Rio Arriba NM
A. F.	PRETION FROM	NEAREST TOWN OR POST			ACRES ASSIGNAD
DISTANCE IN	MILES AND DIRECTION FROM		NO. OF ACRES I	N LEASE	17. NO. OF KERLEL
14. 0.01		16.	NO. OF ACELE		1(0,00
15. DISTANCE FR	OM PROPOSED*	1			20. ROTARY OR CABLE TOOLS
15. DISTANCE PE	NEAREST	10	. PROPOSED DEPT	H	
PROPERTIO	orest drig. unit line,	13	249	0'	Rotary 22. APPROX. DATE WORK WILL STARTS
NOP F	ROM INC THE COMPLETED,	1	417		22. 811
			 _		
OR APPLIED E	or, or bether DF, RT, GR, et	c.)			
21. ELEVATIONS	(Show whether DF, RT, GR, et		CEMENT	ING PROGRA	M
6619'0	GR	PROPOSED CASING	AND CERTELL		QUANTITY OF CEMENT
23.				NG DEPTH	
23.	SIZE OF CASIN	WEIGHT PER FOO		20'	106 cu. ft. to circulate 234 cu. ft. to cover Ojo Alamo
SIZE OF		24.0			234 cu. ft. to cover
	111 8 3/9-	6.4	#\24	90'	
12 1/	27/8"		l l		
6 3/	ctively perforate and	1	1		esa formation.
	\	1	ma the Pic	tured Cli	IIS 101 macro
	i 	i sandwater fracti	me mo		
Sale	ctively perforate and				
3610					
		is dedicated to th	is well.		
	. a	is dedicated to the			IM

The SE/4 of Section 33 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blo preventer program. If any. preventer program, if any. 24

TABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propose. If proposal is to drill or deepen directionally,	osal is to deepcaragive pertinent data on subsurface locations	DATE June 25, 1974
4. A H. Dusco		DATE
(This space for Federal or State office use)	APPROVAL DATE	DATE
APPROVED BY APPROVAL, IF ANY:	TITLE	DATE CONTRACTOR OF THE PROPERTY OF THE PROPERT
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		VII GIRTS		the outer boundaries of	the Section.					
	O NATURAL		1	CANYON LARGO		(sf-078875)	Well No. 273			
Unit Letter O	Section 33	Township 25 N	ORTH	6 WEST	County	ARRIBA	·			
Actual Footage Loc 810		SOUTH	line and	1565 fee	t from the	EAST/	line /			
Ground Level Elev.	Producing Fo	rmation	P	∞1			edicated Acreage			
6619		JRED CLII		BALLARD PICTU			160.00 Acres			
1. Outline th	e acreage dedica	ated to the	subject well	by colored pencil o	r hachure	marks on the p	plat below.			
	nan one lease is nd royalty).	dedicated	to the well,	outline each and ide	ntify the c	ownership ther	eof (both as to working			
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
XYes	No If a	inswer is "	yes;' type of c	onsolidation		Unitiz	ation			
	· 44 22 32 - 1 - 1		, , , , , , , , , , , , , , , , , , ,				J /II			
	Inccessary.	owners an	d tract descrip	otions which have a	tually bee	en consolidate	d. (Use reverse side of			
		ned to the v	ell until all in	nterests have been	consolidate	ed (by commu	nitization, unitization,			
•	ling, or otherwise) or until a	non-standard ı	init, eliminating suc	h interest	s, has been ap	oproved by the Commis-			
sion.						1				
	j ,					, ,	CERTIFICATION			
		•	: :	1		I hereby cert	ify that the information con-			
	ì			; {		1	is true and complete to the			
	1			i	· I	best of my ki	nowledge and belief.			
	l F	•				A. B	Dusco			
	· 				12/	Name Drilli	ng Clerk			
1 2	t	÷			17A V		so Natural Gas Co.			
	\$!		•	100 83	CAN.	Compony				
•	ì	-	•		CONT	June 2	5, 1974			
1	1			OIL DIST	· /	Date				
∳ -	1	7	<i>-</i> 33./_/	~~~						
		R			k					
	. 1	K		i	R	1	rtify that the well location			
	l i	K		sr-078875		i l	s plat was plotted from field wal surveys made by me or			
3	i	R	-			X	pervision, and that the same			
	l .			!		is true and	correct to the best of my			
1	1	V		i		knowledge ar	nd beli ef.			
	+									
:	1	R		O 1 1565	·	Date Surveyed	E COLL CONTRACTOR			
:	!	R		Ψ ₁ /303		<u></u>	May 1974			
	1	K		2	K	Registered Pro and/or Land				
į	İ	K		778	K	James	Leps 1			
		K				June	6 heare			
0 330 660	90 1320 1650 19	80 2310 26	40 2000	1500 1000	500 0	110.000 110.	The Prince of			
							Manus			