

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL 790' FWL, Sec.15, T-25-N, R-7-W, NMPM

5. Lease Number
SF-078880

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Canyon Largo Unit

8. Well Name & Number
Canyon Largo U#275

9. API Well No.
30-039-20947

10. Field and Pool
South Blanco P.C.

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the
attached procedure.

RECEIVED
FEB 15 1999
BUREAU OF LAND MANAGEMENT
SANDIA NATIONAL LABORATORY

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (KLM3) Title Regulatory Administrator Date 1/15/99
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date FEB - 2 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

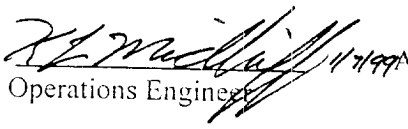
PLUG AND ABANDONMENT PROCEDURE

01/07/99

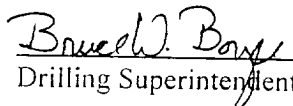
Canyon Largo Unit #275
South Blanco Pictured Cliffs
AID 4426401
1650' FSL & 790' FWL, Sec. 15, T25N, R7W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and BROGC safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP, test BOP.
3. Tally and prepare 1-1/4" IJ tubing workstring.
4. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2696' - 1900')**: TIH with open ended tubing to PBTD at 2696' or as deep as possible (1995 WLTD of 2500' recorded). Mix 34 sxs Class B cement and spot a balanced plug inside casing to isolate the Pictured Cliffs perforations and to cover Fruitland, Kirtland and Ojo Alamo tops. Note: Do two 17 sxs cement stages. TOH and WOC. TIH and tag cement. Load casing and pressure test to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. TOH and LD tubing.
5. **Plug #2 (Nacimiento top and 8-5/8" Casing shoe, 300' - Surface)**: Perforate 2 squeeze holes at 300'. Establish circulation to surface out bradenhead valve. Mix and pump approximately 103 sxs Class B cement down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC. If casing did not test after plug #1 then utilize cement retainer at 250' for plug #2.
6. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:  1/7/99
Operations Engineer

Kevin Midkiff
Office - 326-9807
Pager - 564-1653

Approved:  1-12-99
Drilling Superintendent