

DEPARTMENT OF
NATURAL RESOURCES
LAND OFFICE
TRANSPORTER
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL AND NATURAL GAS COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

1. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, New Mexico 87401

Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Gashead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No. 277	Pool Name, including Ballard P.C.	Kind of Lease State (number): 100	Lease SF 0788
Location Unit Letter A 820 Feet From The North 1190 Feet From The East Line 28 Township 25-N Range 7-W NDM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquid, give location of tanks.	Unit Sec. Twp. Range A 28 25-N 7-W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Time Ready, (Date, Re-)
		X	X				
Date Spudded 3-22-76	Date Compl. Ready to Prod. 9-7-77	Total Depth 2639'	F.B.T.D.				
Elevations (DF, RAB, RT, GK, etc.) 6848' GL	Name of Producing Formation Pictured Cliffs	** 2544'	Tubing Depth tubingless				
Perforations 2544-2548, 2580-2584, 2589-2594, 2596-2598, 2600-2600; Re-perfed 2544-2546, 2579-2581, 2585-2587, 2589-2594, 2596-2598, 2600-2600; Squeezed off these perfs w/50 sks cement and Re-perfed 2540-48, 2577-89, 2594-2600'		Depth (Shut-in) 2639'					
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12 1/4"	8 5/8"	126' GL	106 cf				
6 3/4"	2 7/8"	2639'	256 cf				
tubingless completion							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be in full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Producing Method (Flow, pump, gas lift, etc.)	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Busco
(Signature)
Drilling Clerk
(Title)
9-16-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
Original Signed by A. R. Kendrick
BY _____
TITLE _____

This form is to be filed in compliance with RULE 110A.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated feet taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each well to be authorized.