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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-291-37

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Canyon Largo Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 990, Farmington, NM 87401	Canyon Largo Unit
4. Location of Well	9. Well No.
UNIT LETTER I, 1555 FEET FROM THE S LINE AND 985 FEET FROM	271
THE E LINE, SECTION 32 TOWNSHIP 25N RANGE 6W NMPM.	10. Field and Pool, or Wildcat
	Ballard PC
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6497' GL	Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

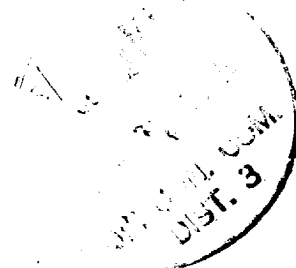
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perf and Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-20-75 TD 2365'. Ran 86 joints 2 7/8", 6.4#, J-55 production casing, 2353' set at 2365'. Baffle set at 2355'. Cemented with 335 cu. ft. cement. WOC 18 hours. Top of cement at 1000'.

07-23-75 Tested casing to 4000#--OK.
PBSD 2355'. Perf'd 2222', 2226', 2250', 2256', 2308', 2312' with 2 shots per zone. Frac'd with 50,000#--20/40 sand and 50,000 gallons treated water. Dropped no balls. Flushed with 550 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Drilling Clerk DATE July 28, 1975

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 8

DATE 7-30-75

CONDITIONS OF APPROVAL, IF ANY: