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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator							ᄔᅜᄊ	5			
1 34 4. =	*				OIL AND N				I API No.		
Merit Energy Company	<u>Y</u>	-						30	0-039-	20999	<u>1</u> _
12222 Merit Drive,	Smite 15	ΩΩ	. 2	Da	allas, Te	vac 75	251				
Reason(s) for Filing (Check proper box,						ther (Please					·
New Well		Change i	n Transp	orter of:		-101 (1 10000	. wpian	••			
Recompletion	Oil		Dry G	as []	Effecti	ve J	Tune 1	., 1993		
Change in Operator KX	Casinghea	d Gas	Conde	nsate					., 1775		
f change of operator give name nd address of previous operator Sou	ıthern Ur	nion E	xplor	ation	Company	324 I	Hwy '	YS64.	NBU3001	Farmi	ngton, NM
I. DESCRIPTION OF WELI											ingcon, inn
Lease Name	J IXI VD DE	Well No.	Pool N	ame, Incl	uding Formation	· · · · · · · · · · · · · · · · · · ·		Kine	of bease		Lease No.
Jicarilla D		16	1		o Pictur		ffs		Federal or F	ee 100	110,
Location		_					٠.				·····
Unit Letter P	:910	<u> </u>	. Feel Fr	om The	South L	ne and	805	F	eet From The	East	Line
Section 30 Townsh	hip 26 1	North	Range	3 We	est ,	IMPM.	Rio	Arrib	а		_
	:		******		, , , ,						County
I. DESIGNATION OF TRAI	NSPORTE	R OF O	L AN	D NAT	URAL GAS						
ame of Authorized Transporter of Oil		or Conden	Sale		Address (Gi	ve address i	o which	approved	d copy of this	form is to be s	sens)
ame of Authorized Transporter of Casir	nohead Gas		or Day	Gas XX	144(6)						<u>'</u>
as Company of New Mex			J. DIY	~-• (X.X.)					copy of this f		
well produces oil or liquids,		Sec.	Twp.	Rge	. is gas actuall	y connected	0 <u>X1</u> 17	When	Bloomfie	eld, NM	87413
re location of tanks.		1		1		•		i	•		
his production is commingled with that . COMPLETION DATA	from any other	r lease or p	ool, give	commin	gling order num	ber:					
. COMPLETION DATA		los w w	——————————————————————————————————————	••••							
Designate Type of Completion	- (X)	Oil Well	j G	as Well	New Well	Workover	r 1	Deepen	Plug Back	Same Res'v	Diff Res'v
te Spudded	Date Compl.	Ready to	Prod.		Total Depth	L			P.B.T.D.		
								1.5.1.5.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
forations					1						
									Depth Casing	g Shoe	
	TU	BING. C	ASIN	G AND	CEMENTIN	JG RECO)RD		<u> </u>		
	CASING & TUBING SIZE				D CEMENTING RECORD DEPTH SET				SACKS CEMENT		
HOLE SIZE		NG & TUE	ING SIZ	ZE		DEPTH SE	ΞT				
HOLE SIZE		NG & TUE	ING SIZ	ZE		DEPTH SE	<u> </u>				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.