NO. OF COPIES RECEIVED		5	
DISTRIBUTIO	ON		
SANTA FE		/	
FILE		1	_
U.S.G.S.			
LAND OFFICE			
[RANSPORTER	OIL	1	
INANSPORTER	GAS	1	

111.

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator		ENSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATU	Supersedes Old C-104 and C-110 Effective 1-1-65			
	Southern Union Production Company Address P. O. Box 808 Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Castinghead Gas Condensate If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation Kind	of Lease No.			
	Lease Name		State	of Lease Federal Federal or Fee Federal For Federal			
	Jicarilla "A"	19 Tapacito Pict	ured CLILIS				
	Unit Letter D ; 11	65 Feet From The North Line	and <u>880</u> Fee	et From The			
	J Better /						
	Line of Section 24 Tow	nship 26 North Range 4	West , NMPM, R	io Arriba County			
		NEW OF OUT AND NATURAL CA	c				
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	ch approved copy of this form is to be sent)			
	<u> </u>		Farmington, New 1	Mexico 87401			
Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Southern Union Gas Company Parting ton, New Mexico 37401 Address (Give address to which approved copy of the Fidelity Union Tower Bldg., 150 Dallas, Texas, Attn: Robert Mexico 37401				ch approved copy of this form is to be sent)			
	Southern Union Gas C		Dallas Texas At	tn: Robert McCrary			
		Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	If well produces oil or liquids, give location of tanks.	D 24 26N 4V	No	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
	If this production is commingled wit		give commingling order num	ber:			
IV.	COMPLETION DATA						
	Designate Type of Completio	Oil Well Gas Well	1	epen Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completio		Total Depth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.					
	9-10-74 Elevations (DF, RKB, RT, GR, etc.)	11-12-74 Name of Producing Formation	4000 Ft. R.K	Tubing Depth			
		Pictured Cliffs	3910 Ft. R.K	3806 Ft. R.K.B.			
	7229 Ft. R.K.B.	Fictured Office	2710 2 00 2002	Depth Casing Shoe			
	3910 - 3923 Ft. R.K.B			3999 Ft. R.K.B.			
	3910 = 3923 FU. Helles	TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4"	8-5/8 ⁿ	159 Ft.	115 sacks			
	7-7/8"	4-1/2 [#]	3999 Ft.	Stage Collar set at			
		2609 ft. 1st stage cer	ented w/240 sks.	2nd stage cemented u/305 sks.			
		1-1/2" E.U.E.	3806 Ft.				
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of	load oil and must be equal to or exceed top allow			
•	OIL WELL	able joi titta de	pth or be for full 24 hours) Producing Method (Flow, pun	an gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	producing Method (1 tow), par	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
			Casing Pressure	Choke Size			
	Length of Test	Tubing Pressure	Odding (1000				
	Total	Oil - Bbis.	Water - Bbls.	Gas-MCF			
	Actual Prod. During Test	O. 2213					
	l		<u> </u>	:			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	1	3 hours	"Alan	()			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in				
	Back Pressure	572	571	3/4 ⁿ			
			OIL CON	SERVATION COMMISSION			
VI	VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION NOV 2 7 19						
APPROVED							
	المست ممانية عاد عدياد بالادرون المراجع	regulations of the Oil Conservation	APPROVED	, 19			
		regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	- 1 - 3 Causay	by Lasty t. arnold SUPERVISOR DISTARGE			

VI

Original signed by Dan R. Collier		
	(Signature)	
neet.	. Menegon	_

Dan R. Collier - November 25, 1974

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.