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U.S.G.S.			$\Box$
LAND OFFICE		$oxed{oxed}$	
TRANSPORTER	OIL	1	<u> </u>
	GAS	1	
OPERATOR		1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL / GAS /		INSPORT OIL AND NATURAL	GAS		
1.	OPERATOR / PRORATION OFFICE Operator		EGIBLE			
	Supron Morey Corp	oretica	<u> </u>			
	P. U. Sox 805, Far	nington, Nov Hexter 3740	)1			
	Reason(s) for filing (Check proper box)		Other (Please explain)	, January 1		
	New We!1	Change in Transporter of:  Oil Dry Ga	s - America Harm of	fgCperator		
	Change in Ownership	Casinghead Gas Conder	一一			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE		Contract		
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	ed or Fee		
	Locatio:	Feet From The Lin	e and Feet From	The West		
	Unit Letter;		West Hio A			
	Line of Section Tov	vnship Range	, NMPM,	County		
III.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	S Address (Give address to which appr	oved copy of this form is to be sent)		
	Platesu, Inc.	Con Pay Con	Address 16 ive address to which appl	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	valles, furna-Atla	f is. i. f. Houry		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	hen		
IV.	If this production is commingled with COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completic	on - (X)   Gas Well	New Well Workover Deepen	Plug Back Sume Hes V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of total volume of load of toth or be for full 24 hours)	l and must be equal to or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size		
	Length of 1 est					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gde - MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Saute-111)	Chora siza		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation		ORIGINAL SIGNED BY N. E. MAXWELL, 3R.				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		I BY	LETH ENGINEER DIST TO 3		
	Original	Signed By	TITLE	property come and an entire community of the community of		
	Rudy D.	•	This form is to be filed in	compliance with RULE 1104.		
	facty is protect			owable for a newly drilled or deepened panied by a tabulation of the deviation		
	State of heavy and the	<del>per</del> e)	tests taken on the well in acc	ordance with RULE 111.		

	U. Mosso
Live	Saperintender)
_	

346 25, 1977 (Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.