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DISTRIBUTION			
SANTA FE			
FILE		1	
U.S.G.S.		<u> </u>	
LAND OFFICE		ļ	
TRANSPORTER	OIL	1/	<u> </u>
	GAS	1	
OPERATOR			L
SECRATION OFFICE			1

Area Superintendent

January 6, 1975

(Title)

(Date)

-	DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S. LAND OFFICE OIL /		AND SPORT OIL AND NATURAL GA:	S	
1.	OPERATOR , PRORATION OFFICE Operator Southern Union Produc	tion			
1	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L Lease Name Jicarilla "A" Location E. 1850	#17 Undesignated	State, Federal of	Lease No. pr Fee Jicarilla Contract 10 West	
	Unit Letter		4 West , NMPM,	Rio Arriba County	
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Plateau, Inc. Name of Authorized Transporter of Cast	P. O. Box 108, Farmington, New Mexico 87401			
	Southern Union Gas C If well produces oil or liquids, give location of tanks.	Ompany Unit Sec. Twp. Rge.	Fidelity Union Tower, D 1s gas actually connected? When No	allas, Texas 75201	
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	Elevations (Dr., ARD, Ar, OR, etc.)	12-14-74 Name of Producing Formation Tocito	76201 Top Oil/Gas Pay 75601	7585' Tubing Depth 7512'	
Perforations 75.60, 75.72, 2, Shorts, Per. Foot				Depth Casing Shoe	
		CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET SACKS CEMENT		
	13-3/4"	9-5/8"	294'	190 Sacks	
	8-3/4"	7''	4115'	150 Sacks 240 Sacks	
	6-1/4"	4-1/2"	Top 4030' - Bottom 7619'	240 Sacks	
V	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks Date of Test					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		
- A 1197 T					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	388	3 Hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chicke Size	
	Testing Method (pitot, back pr.) Back Pressure	404	GIL CONSERVATION COMMISSION		
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JAN 1 5 1974		
			BY Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3		
	mus form is to be filed in compliance wi			compliance with RULE 1104.	
1. 1. 1 is a start of (Signature)			In it form is to be the second of a newly drilled or deepened if this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation with second on the well in accordance with RULE 111.		

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply