Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTR	ANSPORT OF	L AND NA	TURAL G	AS				
Орегают					-039-21030				
Merit Energy Compa					1,30	-039-210)30		
12222 Merit Drive	. Suite 1500	DALLAS, TEX	AS 7525	1					
Reason(s) for Filing (Check proper box)			Oth	et (Please expl	ain)				
New Well	· · · · · · · · · · · · · · · · · · ·	n Transporter of: Dry Gaa	EFFEC	CTIVE JUN	VE 1. 19	993			
Recompletion Change in Operator	Oil L. Casinghead Gas [Condensate		72.2.7.2. 001	,				
If change of operator give name	OUTHERN UNION		NI COMPANT	V 32/ LITJ	v YS64,	NBU 30	01		
and antica or provides operation		LIVE LOUGHT O		GION, NM		*			
II. DESCRIPTION OF WELL Lease Name	ling Formation		Kind	ofton		Lease No.			
JICARILLA A	17	WILDHORSE			. State	Federal or Fe	10	5	
Location	1050		MODULI	70	10		WEST		
Unit LetterE	:1850	_ Feet From The _	NORTH Lin		F	set From The	WEST	Line	
Soction 14 Townsh	nip, 26N	Range 4R	, 10	MPM, RIC) ARRIBA	<u> </u>		County	
III. DESIGNATION OF TRAN	NSPORTER OF C	IL AND NATU	IRAL GAS						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX GAS COMPANY OF NEW MEXICO			Address (Give address to which approved copy of this form u to be sent) P.O. BOX 1899 BLOOMFIELD, NM 87413						
If well produces oil or liquids,		Is gas acqually connected? When ?							
give location of tanks.	Unit Sec.	Twp. Rge.			i				
If this production is commingled with that	from any other lease or	pool, give comming	ling order numb	er:			·····		
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		, Gas 1102							
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations			<u>, L , </u>				Shoe	<u> </u>	
· · · · · · · · · · · · · · · · · · ·									
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
noce size Chang a round size		JANG SIZE	DEPIN SET						
									
V. TEST DATA AND REQUES	ST FOR ALLOW	ABLE	L			L			
	recovery of total volume						The state of	"WE TE	
Date First New Oil Run To Tank Date of Test			Producing Me	thod (Flow, pur	np, gas lift, e			8 6	
agth of Test Tubing Pressure		Casing Pressure			DEC1 5 1993				
cual Prod. During Test Oil - Bbls.		Water - Bbla.			"OL CON. DI				
GAS WELL	_L,		l				DIST.	3	
Actual Prod. Test - MCF/D Length of Test			Bbls. Condensate/MMCF			Cravity of Coppeniate			
Testing Method (pitor, back pr.)	Tubing Pressure (Shuk-in)		Casing Pressure (Shut-in)			Choke Size			
			· ·			<u></u>			
VL OPERATOR CERTIFIC				III CON	SERVA	TION F	NVISIO	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			\parallel	OIL CONSERVATION DIVISION DEC 1 5 1993					
is true and complete to the best of my i			Date	Approvec	שני שני	C 1 9 19:	93		
1 June 14	-1.5	Date Approved							
	By	By							
Sheryl J. Carruth Regulatory Manager				SUPERVISOR DISTRICT #3					
Printed Name 11/30/93	(214)701-8.	377	Title_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.