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BROBATION OF	FICE	1	i

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE /	AND			
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL (	GAS	
LAND OFFICE				
TRANSPORTER OIL /				
OPERATOR /				
PRORATION OFFICE				
Aztec Oil & Gas Com	pany			
Address	armington, New Mexico 87	7401		
Reason(s) for filing (Check proper box)	armington, New Mexico	Other (Please explain)		
New Well	Change in Transporter of:	<u></u>		
Recompletion	Oil Dry Gas Casinghead Gas Condensa	tte 🗍		
Change in Ownership	Casingheda Gas Contains			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including Form	ngtion   Kind of Lea	se Lease No.	
Lease Name Jicarilla 101		ctured Cliffs State, Feder	ral or F. Jicarilla Contract 101	
Location			M	
Unit Letter 'D : 790	Feet From The North Line	and 790 Feet From	The West	
Line of Section 1 Tow	mship 26 North Range 4	West , NMPM,	Rio Arriba County	
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		and some of this form is to be sent?	
Name of Authorized Transporter of Oil	or Condensate X	1124.025 ( 0111	oved copy of this form is to be sent)	
Plateau, Inc.	inghead Gas or Dry Gas X	P. O. Box 108, Farm: Address (Give address to which appr	roved copy of this form is to be sent)	
Name of Authorized Transporter of Cas Southern Union Gas	Company	Fidelity Union Tower, Dallas, Texas 75201		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.		No		
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		Plug Back   Same Restv. Diff. Restv.	
Designate Type of Completion	On wen	New Well Workover Deepen	Plug Buck	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 11-8-74	12-15-74	4050'	4030 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	3890'	
7103 GR	Pictured Cliffs	3904'	Depth Casing Shoe	
Perforations 3904-3928, Picture	d Cliffs		4050'	
3304 3320, 110022	TUBING, CASING, AND		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	105 Sacks	
124"	8-5/8"	175' 4050'	500 Sacks	
7-7/8"	4-1/2"	3890	JOV MACK.	
	1-1/4"			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load ( pth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Date First New Oil Run 10 1 diaz			Chock Site	
Length of Test	Tubing Pressure	Casing Pressure	Cho Sh , Sh , Sh ,	
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	000	
Actual Frod. Dainy 1001			1 1 1 0 2	
			Ni O'	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Osedonasis	
1382	3 Hours	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	OS1	3/4"	
Back Pressure	949		VATION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	ACE	11		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	Arnold	
Commission have been complied above is true and complete to the	with and that the information given he best of my knowledge and belief.	APPROVED  BY Original Signal by Alegy C Arnold  SUPERVISOR SIGNAL SE		
	ı			
	•	This form is to be filed	in compliance with RULE 1104.	
Due Chi	more	If this is a request for a	liowable for a newly drilled or deepened	
(Si	rnature)	well, this form must be accompanied by a table with RULE 111.		
District Superint		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
•	Tule)	II TH FOR CHARGE OF OWNER.		
January 2, 1975	Date)	Fill out only Sections I. II. III. and VI lot change of condition.  well name or number, or transporten or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		
Separate Forms C-104 must be size to completed wells.				