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.s.G.s.			
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	GAS		
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DISTRIBUTION ANTA FE	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAI	Supersedes Old C-104 and C-110 Effective 1-1-65		
AND OFFICE  RANSPORTER OIL / GAS / PERATOR /	AUTHORIZATION TO TRAI	NSPORT OIL AND NATU	KAL GAS	
RORATION OFFICE				
Aztec Oil & Gas Comp	pany			
	farmington, New Mexico 87	0ther (Please explai	n)	
ew Well ecompletion hange in Ownership.	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condens	X		
change of ownership give name 1 address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570,	Farmington, New Mexico 87401	
ESCRIPTION OF WELL AND ease Name  Jicarilla "101"	LEASE   Well No.   Pool Name, Including Fo   #4   Tapacitos Pict		Federal or Fee Apache Contract-101	
Unit Letter ' D ; 7	90 Feet From The North Line	e and 790 Feet	From The West	
	wnship 26 North Range	4 West , NMPM,	Rio Arriba County	
ame of Authorized Transporter of Of		S Address (Give address to which	h approved copy of this form is so be sent)	
Alaleau Come of Authorized Transporter of Co	fnc_ isinghead Gas or Dry Gas		h approved copy of this form is to be sent)	
Gas Company of New well produces oil or liquids,	Mexico Twp. Fge.	First International Bldg., Dallas, Texas 75270  Is gas actually connected? When		
ive location of tanks.	ith that from any other lease or pool,	give commingling order numb	er:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Dee		
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
erforations			Depth Casing Shoe	
	THE WAY CATHE AND	CENEUTING DECORD		
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
71022 0122				
EST DATA AND REQUEST F	able for this de	ter recovery of total volume of l pth or be for full 24 hours) Producing Method (Flow, pump	oad oil and must be equal to or exceed top allow-	
late First New Oil Run To Tanks	Date of Test	Producing Manager (1 tow) pane		
ength of Test	Tubing Pressure	Cosing Pressure	Choke Size	
.ctual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
AS WELL				
Actus: Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Ceating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION		
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given sove is true and complete to the beat of my knowledge and belief.		APPROVED Nendrick, 19 Original Signed by A. R. Kendrick, 19		
-	/ /	TITLE SUPERVISOR	D683 - 89	
	in Keran	If this is a request f	led in compliance with RULE 1104. or allowable for a newly drilled or despense	
District Superintendent  (Tule)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		

October 29, 1976 (Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed.

Separate Forms C-104 must be filed for each pool in multiply