## DISTRIBUTION 7 INTA FE / / ILE / / / S.G.S. AND OFFICE RANSPORTER OIL / GAS / PERATOR 3 RORATION OFFICE

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Southland Royalt	y Company				
idress		101			
P. O. Drawer 570, Factorial of the proper box.	armington, New Mexico 874	Other (Please	explain)		
ew We'll	Change in Transporter of:				
ecompletion	The Control of the Co				
hange in Ownership	Casinghead Gas Condens	nte 🔲			
				•	
change give name d address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 57	<mark>70, Farmir</mark>	ngton, New	<u>Mexico 8/401</u>
ESCRIPTION OF WELL AND	LEASE Well No.   Pool Name, Including For	mation	Kind of Lease	Jicarilla	Lease No.
ease Name	m				Contract-101
Jicarilla "101"	#4   Tapacitos Pictu	100 01111			
ocation / D 70	90 Feet From The North Line	and 790	Feet From Ti	he West	
Unit Letter D; 79	Feet From the 1102 on Line	and			
Line of Section 1 To	waship 26 North Range	4 West , NMPM,	Rio	Arriba	County
TOTAL ATTOM OF TRANSPOR	TER OF OIL AND NATURAL GAS				
ESIGNATION OF TRANSPORT	or Condensate	Address (Give address t	o which approve	ed copy of this fo	m is to be sent)
$\mathcal{N}_{\mathcal{O}}$		Address (Give address t	TT117-1	ad corn of the fe	rm is to be sent!
Name of Authorized Transporter of Ca	singhedd Gas Cor Dry Gas X				
Gas Company of New	Mexico	First Internat			10003 137.10
f well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte	i i	••	
rive location of tanks.					
this production is commingled wi	th that from any other lease or pool, g	rive commingling order	Deepen	Plug Back Sa	me Resiv. Diff. Resiv.
Designate Type of Completi	On - (X)	New Well Holkove.	i i	1	
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Date Spunded				Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depti.	
Perforations				Depth Casing S	noe
•				<u> </u>	
	TUBING, CASING, AND			I SACK	SCEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	EI	3,0,0	3 CLINE KT
				<del> </del>	
				<u> </u>	
		for recovery of total val	ume of load oil	and must be equa	l to or exceed top allow-
TEST DATA AND REQUEST I	FOR ALLOWABLE (lest must be a) able for this de	pth or be for full 24 hour	·s)		
OIL WELL Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)				
Date First New Oil Rull 10 14 mg	Date of Test				
Length of Test	Tubing Pressure	Cosing Pressure	1361	Chare size	
Lendin of topi					
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		-GaskMCF	
		<u> </u>	<u> </u>	1970	
			Jan Con	1 COM 1	
GAS WELL		Bbls. Condensate/MM		Gravity of Con	denacte
Actual Prod. Test-MCF/D	Length of Test	mpis. Condensate/MM	S. 10 11 11 11 11 11 11 11 11 11 11 11 11	1	
		Cosing Pressure (Sho	it-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	County 1 . Goodle Cond	•		
		1 00	CONSERV	ATION COMM	HISSION
CERTIFICATE OF COMPLIA	NCE		IAN 1 2 1		
		APPROVED	HIY'	310	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Origina	I Signed by	y A. R. Ken	drick
		BY			
-	///	TITLE	STATE	<u>ne state, 20</u>	
1/	/ //	13	to he filed in	compliance wit	h RULE 1104.
( S)/2	Kersi -	1	saussi for allo	wable for a new	iv drilled or despense
\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	1 Jun	it at a frame mi	see he eccomo	anied by a tabu	Tation of the ceatation
(5)	gnative	tests taken on th	e well in acco	ordance with at	t completely for allow
1 TO 198 S	Title)	All sections able on new and	of this form m	vella	r combining to anon
1-1-78	/		· C. melama I	IV bee III it	for changes of owner
	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				
	(Date)	Separate Fo	rms C-104 mu	ist be illed for	esca poor in matripi
		esmalered Whils.			