UBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-039-21037

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

A DDI IC A TION	GEOLG	GICAL SURV	EY			Jicari	<u>illa Co</u>	ntract #151
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						G. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla		
lu. TYPE OF WORK	ILL 🛛	DEEPEN		PLUG BA	_ [-	7. UNIT AG	BREMENT N	AME
b. TYPE OF WELL OIL GAS WELL OTHER			SINGLE MULTIPLE ZONE ZONE			8. FARM OR LEASE NAME		
WELL COTHER NAME OF OPERATOR			The State of the S			Arizona Jicarilla "B"		
	& Gas Company				***	9. WELL N	0.	
ADDRESS OF OPERATOR	P '	Y			}	#7	ND POOL,	OR WILDCAT
P. O. Draw	ver 570, Farming Report location clearly and	gton, New Med in accordance wi	exico th any S	tate requirements.*)		1 501	ane o	ctured Clif
At surince	FNL & 930' FWI					11. SEC., T.		BLK.
At proposed prod. zon	•							
						Section	on 4-26	N-5W 13. STATE
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	AREST TOWN OR POS	ST OFFICE	Mark Samer and	The water of the contract of	Rio Ai		New Mexico
5. DISTANCE FROM PROP	OSED*		16. NO	OF ACRES IN LEASE		F ACRES ASS		THEW HEXTE
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 15. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)			160 19. PROPOSED DEPTH 20. I		10 18	TO THIS WELL 160 159.77		
					20. вотав			
			3300		<u></u>	Rotary		
						22. AFFBUA, DAIB WURA WILL DISK!		
6521 GR		PROPOSED CASI	NG ANI	CEMENTING PROGR	AM	<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24#		150	100 sacks			
) sacks		
7-7/8"	4-1/2''	15.50#		3300	100) sacks		
	1-1/2"	15.50# 1.7#	1501	3250) sacks		
7-7/8"	1-1/2"): Drill 12-1/4" Drill 7-7/8" Perforate Pic	hole, set hole to 330 tured Cliff ac with 50, bing.	0', r s zon	3250 of 8-5/8" casi un 4-1/2" casi	ng. ng.		f water	· .
PROPOSE TO PROPOSE TO IN ABOVE SPACE DESCRIE zone. If proposal is to preventer program, if a 24.	Drill 12-1/4" Drill 7-7/8" Perforate Pic Sand-water fra Run 1-1/2" tu Install well BE PROPOSED PROGRAM: If o drill or deepen direction ny.	15.50# 1.7# hole, set hole to 330 tured Cliff ac with 50, bing. head.	0', r s zon 000#	3250 of 8-5/8" casi un 4-1/2" casi e. of sand and 50	ng. ng. ,000 ga	llons or	and propose ertical dep	sed new productive ths. Give blowout
PROPOSE TO PROPOSE TO IN ABOVE SPACE DESCRIF ZONE. If proposal is to preventer program, if a 24. SIGNED (This space for Fed.	Drill 12-1/4" Drill 7-7/8" Perforate Pic Sand-water fra Run 1-1/2" tu Install well BE PROPOSED PROGRAM: It of drill or deepen directiony.	15.50# 1.7# hole, set hole to 330 tured Cliff ac with 50, bing. head.	0', r s zon 000#	3250 of 8-5/8" casi un 4-1/2" casi e. of sand and 50 plug back, give data on on subsurface locations istrict Superi	ng. ng. ,000 ga	llons or	and propose ertical dep	sed new productive ths. Give blowout

Q. C. Standard

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease ruthr Arizona Jicarilla "B" Aztec Oil & Gas Company Township Section ...t Letter Rio Arriba 26N h "tual Foctage Location of Well: line feet from the North line and Dedicated Acreage: Producing Formation Fround Level Elev. 5 RIMICO 159.77 -150 Acres Pictured Cliffs 6521 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been donsolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon Position District Superintendent 9301 Aztec Oil & Gas Company October 22, 1974 Ŀ I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. October 17 Registered Professional and/or Land Sur Fred B. Certificate No. 3950 1000 500 1320 1650 1980 2310

330

660

AZTEC OIL & GAS COMPANY

P. O. DRAWER 570

FARMINGTON, NEW MEXICO 87401

October 22, 1974

United States Geological Survey P. O. Box 1809
Durango, Colorado 81301

Dear Sir:

Aztec Oil & Gas Company proposes to drill its Arizona Jicarilla "B" #7 Tapacitos Pictured Cliffs well located 1780 feet from the North line and 930 feet from the West line of Section 4, Township 26 North, Range 5 West, Rio Arriba County, New Mexico.

Attached are maps showing the following data:

- 1. Existing roads.
- 2. Planned access roads.
- 3. Location of existing wells.
- 4. Lateral roads to well locations.
- 5. A map is attached showing the location of the rig, mud tanks, reserve pit, burn pit, pipe racks, etc. The access road and location will be compacted.
- 6. Waste will be disposed of by being placed in the reserve pit and buried. Some will be burned in burn pit which will be covered after the well has been completed.
- 7. There will be no camp at or near the proposed well site.
- 8. There will be no airstrip.
- 9. The location of tank batteries and flow lines are not presently known.
 After the well has been drilled and the location has been cleaned this equipment will be installed on the existing location. It is requested that a subsequent map be submitted after determining the exact location
- 10. After the well is completed the location will be cleaned and bladed.

 The reserve pit will be fenced until it has dried and then it will be filled and well maintenance. The access road will be left
- 11. The location falls on a low relief mesa and is relatively flat. Pinon is the predominant vegetation.

Yours very truly,

Joe C. Salmon

District Superintendent



