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SANTA FE			
FILE			-
U.S.G.S.		<u> </u>	
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IRANSPORTER	OIL	<u> </u>	
IMANSPORTER	GAS	<u> </u>	
OPERATOR	1/_	<u> </u>	
PRORATION OF	<u>L</u>		

	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR OPERATOR J OFFICE OPERATOR ON THE STATE OF	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	PRORATION OFFICE						
	Aztec Oil & Gas Compan	17					
	Aztec Uli & Gas Company						
P. O. Drawer 570, Farmington, New Mexico 87401							
	Reason(s) for filing (Check proper box) New We!1 Change in Transporter of: Oil Dry Gas Other (Please explain) Change in pool name.						
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
		FACE			Legse No.		
II.	DESCRIPTION OF WELL AND L	Hell Ho	nation	Kind of Lease	Fee Jicarilla Contract 151		
	Arizona Jicarilla ${\cal B}$	B-7 South Blanco Pic	ctured Cliffs	Sidle, 7 ddeid: 0	Jicariiia ponerae		
	Location	Nonth	. 930	Feet From The	. West		
	Unit Letter E; 178	O Feet From The North Line	and	Peet From T.M.			
	Line of Section 4 Town	nship 26 North Range 5	West , NMPM	la	Rio Arriba County		
	Line of Section 4						
m.	DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address	to which approve	d copy of this form is to be sent)		
	Name of Authorized Transporter of Oil		D 0 Roy 108	Farmingt	on. New Mexico 87401		
	Plateau, Inc. Name of Authorized Transporter of Casi	inghead Gas or Dry Gas X	Address (Give address	to which approve	d copy of this form is to be sent/		
	Southern Union Gas Co	ompany	Fidelity Unions	n Tower, D	allas, Texas 75201		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Yes	1			
	give location of tanks.			er number:			
	If this production is commingled with	h that from any other lease or pool, g			Plug Back Same Restv. Diff. Restv.		
17	. COMPLETION DATA	Oll Well	New Well Workover	Deepen	Plug Buck		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	133	P.B.T.D.		
	Date Spudded	Date Compr. Near 10 1100			Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
				3	Depth Cosing Shoe		
	Perforations		(0	1 1 1 1 1	· · · · · · · · · · · · · · · · · · ·		
	TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	ET ON	SACKS CEMENT		
							
					l and allows		
•	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
•	OII WELL.				i, etc.)		
	Date First New Oil Run To Tanks				Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure		Cially 3.15		
		an Phil	Water - Bbls.		Gae - MCF		
	Actual Prod. During Test	Oil-Bbls.					
	GAS WELL		Bbls. Condensate/Mix	·CF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/ Mix				
		Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in)	Choke Size		
	Testing Method (pitot, back pr.)						
	I. CERTIFICATE OF COMPLIAN	ICE	OIL	CONSERVA	TION COMMISSION OCT 2 1975		
•		•	APPROVED	4.0			
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given has of my knowledge and belief.	Signed by A. R. Kendilek				
	Commission have been complied above is true and complete to the	BY	SUPERVISOR DIST. 3				
	t.	TITLE					
This			This form is	to be filed in	compliance with RULE 1104.		
	If this is a request for allowable for a newly drilled or de-			wable for a newly drilled of despendential			
	(Sig	(Signature) tests taken on the well in accordance with NOCE !!!			Idence with more		
	October 1, 1975 able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of core						
				IN for Changes Of Chinese			
		Date)	well name or num	orms C-104 mui	at be filed for each pool in multiply		
			completed wells.	,			