DISTRIBUTION		[5]	
SANTA FE			
FILE			
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	L	
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Elloctive 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	A\$	
Aztec Oil & Gas Compa	ny			
Address		7401		
P. O. Drawer 570, Fa	armington, New Mexico 87	Other (Please explain)		
New Well	Change in Transporter of:	(V)	•	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	Fi.		
f change of ownership give name ind address of previous owner.	Aztec Oil & Gas Company,	P. O. Drawer 570, Farmi	ngton, New Mexico 87401	
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including to	!	Jicarilla Leose No.	
Arizona Jicarilla '	'B'' #7 South Blanco Pi	Ctured Ciris	dontrace year	
Unit Letter E;178	BO Feet From The North Line	e and 930 Feet From 7	he West	
Line of Section 4 Tow	mship 26 North Range	5 West , NMPM,	Rio Arriba County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Andress (Cive magress to which appro-	· ·	
Name of Authorized Transporter of Cas	ı	Address (Give address to which opproved copy of this form is to be sent)		
Gas Company of New	V Mexico Unit Sec. Twp. Fige.	First International Bldg, Dallas, Texas, 75270 Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.				
	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA Designate Type of Completic		New Well Workover Deepen	Plug Bock Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spaceon			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!l/Gas Pay	Tobing Deptil	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	• SACKS CEMENT	
HOLE SIZE	CASING & TODING SIZE			
			•	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fier recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.)	
	Tubing Pressure	Casing Presoure	Choke Size	
Length of Test	Inding biggers			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Goa-MCF	
GAS WELL	17.4	Bble. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	polici Colladi, actor in me		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
i hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19	
n i i i i i kana complico '	with and that the information given e best of my knowledge and belief.	BY Original Signed by A. R. Kendrick		
,	///	BY Original Signed by A. R. Kendrick		
		This form is to be filed in compliance with RULE 1104.		
J Chr.	Kyan-	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
District Supe	erintendent	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Title) able on new and recompleted wells. October 20 1976 Fill out only Sections I II III, and VI for changes of ow			
(Date) well name or number, or transporter, or other such change of cond			ter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multi- completed wells.				