NO. OF COPIES RECEIVED DISTA SUTION

ANTA FE /		OR ALLOWABLE	Supersedes Old C-10s and C-110 Effective 1-1-65
FILE	AUTHODIZATION TO TRAI	-AND RSPORT OIL AND NATURAL GA	
LAND OFFICE	AUTHORIZATION TO THAT	The state of the s	
IRANSPORTER OIL /			
OPERATOR 3			
PRORATION OFFICE			
),per=1=1			
Address D. O. Drawer 570 Fa	rmington, New Mexico 87	401	
Reason(s) for filing (Check proper box)	Thirting control and the control of	Wher (Please explain)	
Jew Well	Change in Transported of: Oil Dry Gas		(A)
Recompletion Change in Ownership	Casinghead Gas Conden	NAME.	CHANGE
change give name And address of previous ownerA	ztrc Oil & Gra Company.	P. O. Prower 570, Farmin	gton, New Maxico S7403
ESCRIPTION OF WELL AND I	1 Well No.: Pos, Mante, 189, 941, 9 1 2	rmation Kind of Lease	
Arizona Jicarilla "	B" #7 South Blanco Pi	ctured Cliffs State, Federal a	Free Contract #151
Location ' E . 178	O Feet From The North Line	eans 330 Feet From Th	e West
	mehip 26 North Range		Rio Arriba County
Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	Address drive address to which approve	d copy of this form is to be sent)
Platein Name of Authorized Transporter of Cas	ingheal Gas Commercial Cry Gas X	Address . Twe address to which approve	d copy of this form is to be sent)
Gas Company of New	Mexico	First International Bldg	Dallas, Texas 75270
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is you act only connected? When	
f this production is commingled wit	h that from any other lease or pool,		
COMPLETION DATA	O11 0011	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Completio	Date Compl. Ready to Prod.	Torus Dr. P.	P.B.T.D.
	Name of Producing Formation	Ten Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producting , orange		
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	* SACKS CEMENT
			•
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Previue to p Mothod (Flow, pump, sas life	, etc.)
Date First New Oil Run 10 Tunks			Choke Size
Length of Test	Tubing Pressure	Cooling Prosaute	
Actual Prod. During Test	Oil-Bbis.	W 194. 1 Was	Ger MOF
GAS WELL		OIL CON DOM Bits. Condensate AMOF DIST.	Grafity of Condensate
Actual Prod. Test-MCF/D	Length of Test		digity of continue
Testing Method (pitot, back pr.)	Tubing Pressure (Shot-in)	Courte o naure (Shut-In)	Choke Size
CERTIFICATE OF COMPLIAN	CE	11	TION COMMISSION
t hands comify that the rules and	regulations of the Oil Conservation		2 1978 . 18
Commission have been compiled above is true and complete to the	with and that the information given e best of my knowledge and belief	Original Signer by	
AUTHORISM STAN STANFART		10.30	The second secon
		Mis form is to be filed in compliance with RULE 1704.	
- Jan	Man	his is a request for allowable for a namely drilled or deepened the belief form must be accompanied by a tabulation of the deviation	
• •	uction Manager	cents taken on the well in accordance with null 111. All sections of this form must be filled out completely for allow-	
(T	i:le)	while on new and recompleted wells.	
1-1	-78	well name or number, or transporter, or other such changes of condition.	
(2		Separate Forms C-104 must	t be filed for each pool in multiply