

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1780' FNL, 930' FWL, Sec. 4, T-26-N, R-5-W, NMPM  
E

5. Lease Number  
Jic-Contract 151  
6. If Indian, All. or  
Tribe Name  
Jicarilla Apache  
7. Unit Agreement Name

8. Well Name & Number  
Arizona Jicarilla B #7  
9. API Well No.  
30-039-21037  
10. Field and Pool  
So. Blanco Pict. Cliffs  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

11-6-96 MIRU. ND WH. NU BOP. TOO H w/98 jts 1 1/4" tbq. TIH w/4 1/2" gauge ring to 3200'. TOO H. TIH w/4 1/2" CIBP, set @ 3170'. TOO H. TIH to 3159'. SDON.  
11-7-96 Load hole w/50 bbl wtr & circ hole clean. PT csg to 700 psi/10 min, OK. Plug #1: pump 45 sx Class "B" neat cmt @ 2576-3170'. TOO H to 1533'. Establish circ. Plug #2: Pump 13 sx Class "B" neat cmt @ 1360-1533'. TOO H. TIH, perf 3 sqz holes @ 258'. TOO H. Attempt to establish circ down csg & out bradenhead. (Verbal approval to reperf sqz holes from Pat Hester, BLM). TIH, perf 3 sqz holes @ 208'. Attempt to establish circ, failed. TIH, perf 3 sqz holes @ 50'. TOO H. Establish circ down csg & out bradenhead. Plug #3: pump 23 sx Class "B" neat cmt inside csg @ 60-358'. TOO H. Establish circ down 4 1/2" csg & out 8 5/8" csg. Plug #4: pump 20 sx Class "B" cmt down 4 1/2" csg & out 8 5/8" csg. Circ 0.5 bbl cmt to surface. WOC. ND BOP. Cut off WH. Install dry hole marker w/10 sx Class "B" neat cmt. SDON.  
11-8-96 RD. Rig released. Well plugged and abandoned 11-8-96.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/14/96

(This space for Federal or State Office use) Chief, Lands and Mineral Resources

APPROVED BY [Signature] Title Chief, Lands and Mineral Resources Date DEC 3 1996

CONDITION OF APPROVAL, if any:

Surface restoration in attached letter



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Rio Puerco Resource Area  
435 Montano N.E.  
Albuquerque, New Mexico 87107

In Reply Refer To:  
3162.3-4 (017)  
Jicarilla Contract 151 B #7

AUG 20 1996

Meridian Oil Attention: Peggy Bradfield  
PO Box 4289  
Farmington, NM 87499

Dear Ms Bradfield:

The following conditions of approval must be complied with (as applicable) before the C #11 well located 1780' FNL & 930' FWL Section 4, T. 26 N., R. 5 W. can be approved for final abandonment.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location.
2. Any oily soil or fluids must be properly disposed of in an approved disposal area.
3. Pits must be filled in and the edges of the pads shaped to conform to the natural terrain.
4. Pads must be leveled, dressed up by a maintainer, ripped and disked.
5. Access roads must be leveled, waterbarred, disked and blocked off with earthen berms at the at the junction with the main road and at the entrance to the well pad. Waterbars should be spaced as shown below.

% Slope	Spacing Interval
Less than 2%	200'
2 to 5%	150'
6 to 9%	100'
10 to 15%	50'
Greater than 15%	30'

All waterbars should divert water to the downhill side of the road.

6. All disturbed areas will be seeded with the prescribed seed mix (Reseeding may be required). Reseeding should be done using pounds pure-live seed per acre. To avoid the introduction of noxious weeds, only certified seed should be used. The following seed mix is suggested unless otherwise recommended by the BIA, Jicarilla Agency, Real Property Office.

Western Wheat Grass 8  
Intermediate Wheat Grass 9  
Galleta Grass 2  
Alkali Sacaton 1  
Blue Gramma 1

After one growing season, notify us by Sundry Notice of Final Abandonment. We will schedule an inspection to check the well site and surface restoration. Final approval for surface restoration will be given in concurrence with the BIA, Jicarilla Agency, Real Property. If you have any questions, please contact me at (505) 761-8786.

Patricia M. Hester

*Patricia M. Hester*  
Surface Protection/Geologist

cc: Harold TeCube, Real Property BIA  
Thurman Velarde, Jicarilla Oil and Gas Administration