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HO. OF COPE RECEIVED		5	
DISTRIBUTION			
SANTA FE		i	
FILE		1	1
U.\$.G.\$.			<u> </u>
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	1	
	GAS	1	<u>L</u>
OPERATOR		L	
PRORATION OFFICE		L	

January 2, 1975

(Date)

DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST F	OR ALLOWABLE AND	Effective 1-1-65
FILE /	ALITHODIZATION TO TOAL	AND ISPORT OIL AND NATURAL G	AS
LAND OFFICE	AUTHORIZATION TO TRAIN	STORT OIL AND HATOMILE	
OIL /			
TRANSPORTER GAS /			
PRORATION OFFICE			
perator			
Aztec Oil & Gas Com			
P. O. Drawer 570, F Reason(s) for filing (Check proper bo	armington, New Mexico 874	Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ide	
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE	Mind of Leas	e Lease No.
Lease Name	Well 140. 1 500 (inction	olor F. Jicarilla Contract
Arizona Jicarilla '	'B" #6 Tapacitos Pic		
Location Unit Letter;;;;;;	680' Feet From The South Line	and 1850 Feet From	The East
Outr Pattet			Rio Arriba County
Line of Section 9 T	ownship 26 North Runge 5	West , NMPM,	***************************************
TOTAL AMON OF THE ANCHOL	RTER OF OIL AND NATURAL/GA	s	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		
Diatesu Inc.		P. O. Box 108, Farming Address (Give address to which appro	gton, New Mexico 87401
Name of Authorized Transporter of C	asinghead Gas or Dry Gas 🛣		
Southern Union Gas	Company	Fidelity Union Tower, Is gas actually connected?	Dallas, lexas /3201
If well produces oil or liquids,	Unit Sec. Twp. Rge.	No No	
give location of tanks.			
f this production is commingled	with that from any other lease or pool,	give comminging order number:	The state of the s
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion – (X) X	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	36701
11-16-74	12-17-74 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	, I	3574'	3589'
6982 GR	Pictured Cliffs	1	Depth Casing Shoe
Perforations 3574-3614, Picture	ed Cliffs		3670'
35/4-3014, 1100011	TUBING, CASING, AN	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	110 Sacks
124"	8-5/8"	182'	700 Sacks
7-7/8"	4-1/2"	3670' 3589'	700 Sacks
	1-1/4"	3369	
	POP ATTOWARTE (Test must be	ifter recovery of total volume of load o	il and must be equal to or exceed top allow
TEST DATA AND REQUEST	ALLUMABLE able for this d	enth of be for Juli 24 nours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	.,,,,
		Casing Pressure	Choke 4
Length of Test	Tubing Pressure	J	12 8
	Oil-Bbls.	Water - Bbls.	Gas Con
Actual Prod. During Test			
			\$ 85°
CAR WEIT			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1653	3 Hours	Company (abus 4a)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	3/4"
Back Pressure	907	907 OU CONSER	VATION COMMISSION
CERTIFICATE OF COMPLI	ANCE	OIL CONSER	1074
		APPROVED	JAN 6, 1974
I hereby certify that the rules	and regulations of the Oil Conservation ed with and that the information gives	0-152	
above is true and complete to	the best of my knowledge and belief	BY	·
•		TITLE	
		- to to be filed	in compliance with RULE 1104.
	Victimos	If this is a request for al	lowable for a newly drilled or despend
	Signature)	well, this form must be according	cordance with RULE 111.
District Supering		Attachions of this form	what pe tilled out combiners to arrow
DISCITCE Superin	(Title)	able on new and recompleted	wells.

Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.