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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name <b>Paul Williams</b>	
2. Name of Operator <b>Skelly Oil Company</b>										9. Well No. <b>3</b>	
3. Address of Operator <b>Rm 208 Goodstein Bldg., 330 So. Center, Casper, WY 82601</b>										10. Field and Pool, or Wildcat <b>Basin Dakota</b>	
4. Location of Well UNIT LETTER <b>F</b> LOCATED <b>1575</b> FEET FROM THE <b>North</b> LINE AND <b>1555</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>35</b> TWP. <b>26N</b> RGE. <b>6W</b> NMPM <b>Basin Dakota</b>										12. County <b>Rio Arriba</b>	
15. Date Spudded <b>5/5/75</b>		16. Date T.D. Reached <b>5/22/75</b>		17. Date Compl. (Ready to Prod.) <b>6/14/75</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>6338' GR 6351' KB</b>		19. Elev. Casinghead			
20. Total Depth <b>7177'</b>		21. Plug Back T.D. <b>7144'</b>		22. If Multiple Compl., How Many		23. Intervals Drilled By <b>0-7177</b>		Rotary Tools		Cable Tools <b>None</b>	
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>6938'-7019', 3rd. Dakota</b>										25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>Induction, Densilog, Compensated Neutron</b>										27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8" OD		24		375'		12 1/4"		245 sks.		None	
4 1/2" OD		11.6		7177'		7 7/8"		550 sks.		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2 3/8" OD 6961' 6899' GL	
31. Perforation Record (Interval, size and number) <b>6938'-43'; 6986'-87'; 7018'-19'; 1 shot Perft. (.42" dia.)</b> <b>7097'-98'; 7110'-11'; 7126'-27'; 1 shot Perft. (.42" dia.)</b>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
7097'-7127'						Squeezed w/ 75 sks.					
6938'-7019'						Treated w/ 50,000 sand and 1521 bbls. water.					
33. PRODUCTION											
Date First Production <b>6/26/75</b>		Production Method (Flowing, gas lift, pumping — Size and type pump) <b>Flowing</b>						Well Status (Prod. or Shut-in) <b>shut-in</b>			
Date of Test <b>6/26/75</b>		Hours Tested <b>3</b>		Choke Size <b>3/4"</b>		Prod'n. For Test Period <b>0</b>		Oil — Bbl. <b>0</b>		Gas — MCF <b>332</b>	
Flow Tubing Press. <b>214</b>		Casing Pressure <b>Pkr.</b>		Calculated 24-Hour Rate <b>0</b>		Oil — Bbl. <b>0</b>		Gas — MCF <b>2481</b>		Water — Bbl. <b>0</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Shut-in waiting on P.L. Connection</b>										Test Witnessed By	
35. List of Attachments <b>1 copy of Electric Logs.</b>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <b>[Signature]</b>				TITLE <b>Area Clerk</b>				DATE <b>7/1/75</b>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4224							
5964	6000		MV Cliff House				
6729	6782		Gallup				
6782	6812		Greenhorn LS.				
6812	7098		Granero Sh.				
			Dakota				