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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>Paul Williams</b>
3. Address of Operator <b>Rm 208 Goodstein Bldg., 330 So. Center, Casper, WY 82601</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1575</b> FEET FROM THE <b>North</b> LINE AND <b>1555</b> FEET FROM THE <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>26N</b> RANGE <b>6W</b> NMPM.		10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6338' Gr. 6350' DF 6351' KB</b>		12. County <b>Rio Arriba</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Operations</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/19/75 PBTD 7067' - Shut in for test.  
Ran Gamma Ray & Cement Bond log. Perforated 4 1/2" OD casing 7097-98' ; 7110-11' ; 7126-27' ; w/1 shot per ft. (.42) dia. Broke formation w/1000 gal Acid. Treated through perforations 7097-7127' w/31,000# sand & 38,000 gals water. Well swabbed with water after treatment. Squeezed perf. 7097-7127', 75 sks. cement reversed out 45 sks, tested to 3000# okay. Top of cement after squeeze at 6926', drilled cement to 7067'. Perforated 4 1/2" OD casing in 111 Dakota at 6938-43' ; 6986-87' ; 7018-19' ; w/1 shot per ft. (.42") dia. Treated perf- 6938'-7018' w/50,000# sand and 1521 bbls water. After treatment well flowing at rate of 1100 MCF/D through 1/2" choke. FTP 300#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert L. Myatt TITLE Area Clerk DATE June 19, 1975

Original Signed by Emery C. Arnold

JUN 23 1975

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #3 DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: