	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	TRANSPORTER OIL / GAS / OPERATOR / OPERATION OFFICE Operator				JUN 9 1971	- 1
	Address Box 3360, Casper Reason(s) for filing (Check proper box) New We!! Recompletion Change to Ownership If change of ownership give name	. WY 8 2602		ie explain) LL PER		/
	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo.		Kind of Lease		Lease No.
	Paul Williams Location	3 Basin Dake	ota	10.000	or Fee Fee	-1
	Unit Letter F : 15	75 Feet From The North Line	and1555	Feet From T	he West	
	Line of Section 35 Tow	vnship 26N Range	, NMP	M, Rio	Arriba	County
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s			
***	Name of Authorized Transporter of Oil	or Condensate	Address (Give address		ed copy of this form is t	,
	The Permian Corp. Name of Authorized Transporter of Cas	Box 1183. Houston. TX Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas	Box 990 Farmington NM Is gas actually connected?				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes		11/25/75	
	If this production is commingled with	th that from any other lease or pool,	give commingling ord	er number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv.
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	1
	Date Spudded					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations		<u> </u>		Depth Casing Shoe	
		CEMENTING RECO	EMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEN	MENT
				1.		
		OR ALLOWARIE (Test great he st	francisco of total 10	lume of load oil	and must be equal to or	exceed top allow-
V.	TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hou Producing Method (Fl	irs)		
	Date First New Oil Run To Tanks	Date of Test	11) pointed fitting (11			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.		Gas - MCF	
					1	
	GAS WELL					·
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MN	iCF	Gravity of Condensate)
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	at-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUN 9 1976			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick			
			TITLE SUPERVISOR DIST. 45			
	II mark		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	(Signature)		well, this is a request for allowable by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	Area Clerk					

June 7, 1976

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.