Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

)perator						Well A	PI No.			
TEXACO INC.										
Address	nington MM 0	7401								
3300 N. Butler, Farm Reason(s) for Filing (Check proper bo	nington, Nm. o.	/4UI		Oth	et (Please expla	in) Prev	ious tran	sporte	r was	
lew Well Change in Transporter of:					Giant Industries Inc., now it is					
Recompletion	Oil [Dry G	25				any effec		0/01/89.	
Change in Operator	Casinghead Gas	Conde	nsate 🗌	**	erraran e) I	any crice	22.0	0,02,000	
f change of operator give name and address of previous operator										
-	LANDIFACE									
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including					g Formation Kind			of Lease Fee Lease No.		
i i			sin Dako	ı			State, Federal or Fee			
		<u> Da</u>	JIII Daix		····			_ 		
Location Unit LetterF	: 1575	_ Feet F	from The	NLin	e and155	5 Fe	et From The	W	Line	
Section 35 Town	nshin 26N	Range	. (δW . N	MPM. Rio	Arriba			County	
Section 33 Tow	изпр — —	Kange	<u></u>							
II. DESIGNATION OF TR			ND NATU	RAL GAS			6.1.			
Name of Authorized Transporter of O	il XX or Cond	ensale		1			copy of this form		nt)	
Meridian Oil Company	у						ton, NM			
Name of Authorized Transporter of C	asinghead Gas XX	or Dry	y Gas 🔙	1			copy of this form		nı)	
El Paso Natural Gas	Co.						on, NM 8	37401		
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas actual	y connected?	When	?			
ive location of tanks.	F 35	26	N 6W		Yes	l		11/25	/75	
f this production is commingled with	that from any other lease o	or pool, g	ive commingl	ing order num	ber:				· ·	
V. COMPLETION DATA	• <u>• • • • • • • • • • • • • • • • • • </u>	,, ,	C-(311 "	N W "	W-4	Desert	Plug Back S	ame Dec'ir	Diff Res'v	
Designate Type of Complete	ion - (X)	ell	Gas Well	New Well	Workover	Deepen	Plug Back S	attic Kes v	Dill Resv	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth	····		P.B.T.D.			
•			·							
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations				1			Depth Casing	Shoe		
	TUBING	G, CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING &	TUBING	SIZE		DEPTH SET		SA	CKS CEM	ENT	
							<u> </u>			
							Ĭ <u>.</u>			
V. TEST DATA AND REQU	UEST FOR ALLOV	VABLE	3	<u> </u>					a ma 49a	
OIL WELL (Test must be af	ter recovery of total volun	ne of load	d oil and must	be equal to o	r exceed top all	owable for thi	The Bear	for 24 hou	DIS IN	
Date First New Oil Run To Tank	Date of Test			Producing M	lethod (Flow, pa	ump, gas lift, i	柳原	Em il V		
Date That New On Run To Tame	te First New Oil Run 10 Tame Date of Test						IN L			
Length of Test	Tubing Pressure			Casing Pressure			Choke 80 2 8 1989			
Engli of You									~ · · ·	
Actual Prod. During Test	Oil - Bbls.			Water - Bbls	-		Gas-MCF	ON.	DIV.	
, 100 D = 100 D								<u> </u>		
GAS WELL					=					
Actual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
						and the state of t				
Testing Method (pitot, back pr.)	Tubing Pressure (S	hut-in)		Casing Press	sure (Shut-in)		Choke Size			
				ــــــــــــــــــــــــــــــــــــــ			<u> </u>			
VI. OPERATOR CERTIF	FICATE OF COM	IPLIA	NCE	li		(ICEDV	ATION D	MAICH	N	
I hereby certify that the rules and	regulations of the Oil Con	servation			OIL COI	10⊏U ∧	ATIONL	1141016	71 Y	
Division have been complied with and that the information given above					ATD 0.0 1000					
is true and complete to the best of	my knowledge and belief	•		Date	e Approve	ed	SEP 28	1989		
·								1)	/	
SIGNED: A. A. KLEIER							<u> ۱۸۷ (</u>			
Signature Area Manager				∥ By_		SUPE	RVISION	DISTRI	CT # 3	
Printed Name SEP 2 8 1989		Tiue		Title	}					
		[elephone	No.							
Date		cichione				- · ·				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.