## State of New Mexico

' Submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural Resources Department		Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION  BO Per 2009		WELL API NO.	<u>-</u>
DISTRICT II	P.O. Box 2088	/	30-039-2107	9
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8	7504-2088	5. Indicate Type of Lease	rate Fee X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lesse N	
			897620	
	TICES AND REPORTS ON WELL			
DIFFERENT RESE	IOPOSALS TO DRILL OR TO DEEPEN O FRVOIR. USE "APPLICATION FOR PERN C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agr	reement Name
1. Type of Well: OR. GAS WELL WELL X	X OTHER		Paul William	ıs
2. Name of Operator		···	8. Well No.	<del></del>
Texaco Exploration &	Production, Inc.		3	
3. Address of Operator	•	4505100511005	9. Pool name or Wildcat	
3300 North Butler, Fa	rmington, New Mexico 87401	(505)325-4397	Blanco Mesa	Verde
Unit Letter F : 15	75' Feet From The North	Line and1555	, Feet From The	West Line
25	268	0637	Dia A	مسئله م
Section 35	Township 26S Range		NMPM Rio A	ATTIDA County
	6228' GR, 6		<i>\////</i>	
11. Check	Appropriate Box to Indicate Na	<del></del>	nort or Other Data	
NOTICE OF IN		•	•	T OF
NOTICE OF IN	TENTION TO:	20B	SEQUENT REPOR	AT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON . F	REMEDIAL WORK	ALTERI	NG CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG A	ND ABANDONMENT
PULL OR ALTER CASING		ASING TEST AND CE	MENT JOB	
OTHER: Recomplete in the	Mesa Verde XX	OTHER:		Г
		/Inch		L_
	tions (Clearly state all pertinent details, and g	ive pertinent dates, includ	ing estimated date of starting	any proposed
work) SEE RULE 1103.				
	•			
Tayooo E fr D Inc. propose	to somplete the subject wal	1 in the Mass V	Jarda formation I	llanga gan attacha
	s to complete the subject well			riease see attache
rocedure and well diagram i	or pertinent details. Estimated	i start date is Oc	t. 7, 1992.	
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			OIL CON. D''	
I hereby certify that the information above is true	and complete to the best of my knowledge and belie	f.	75 f	
SIGNATURE J. J. Q.	TITLE -	Area Manager	DATE	10/05/92
TYPE OR PRINT NAME Ted A. T	ipton		TELET	HONE NO. 325-4397
(This space for State Use)				

OJO ALAMO MUST Be Covered of Cement Outside 4/2" CASING

Original Signed by CHARLES GHOLSON

OCT 05 1992 DEPUTY OR & GAS INSPECTOR, DIST. #3

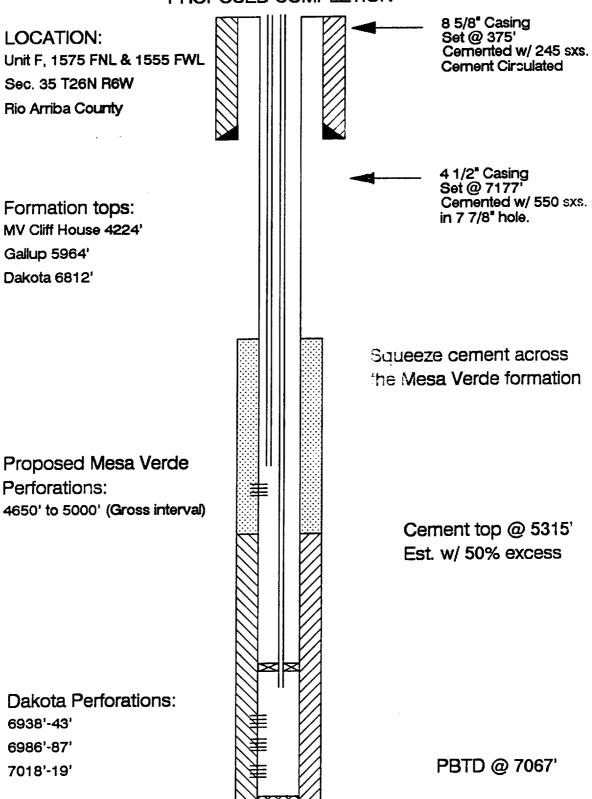


## Paul Williams 3 Mesa Verde Workover Procedure

- 1. MIRUPU. NDWH. NUBOP's. TOOH w/ production tubing and packer.
- 2. TIH w/ 4 1/2" RBP and set @ 6800' (above Dakota perfs). Load hole and test RBP and casing to 1000 psi. TOOH.
- 3. RU wireline and run CBL and TDT logs from the top of the cement to 4000' (or minimum charge). RD wireline.
- 4. Squeeze cement across the Mesa Verde formation. Cementing procedure to be determined by the CBL log.
- 5. RU wireline and perforate the Mesa Verde formation. Perforated intervals to be determined by the TDT log.
- 6. TIH w/ 2 7/8" tubing and packer. Set packer above perforated interval. Break down perforations w/ 15% HCl and swab back load. Fracture stimulate perforated interval w/ 20/40 Brady sand and 30# X-linked gel. Stimulation procedure to be determined by perforated intervals.
- 7. Shut well in for the minimum break time on the gel +1 hour. Flow well back @ 1/8-1/4 BPM for a minimum of 2 hours. Increase rate and monitor produced fluid for sand.
- 8. Evaluate completion for production equipment.
- 9. TOOH w/ tubing, packer, and RBP. TIH w/ production equipment to dually produce the well. NDBOP's. NUWH. RDMOL.

JLB

## PAUL WILLIAMS 3 PROPOSED COMPLETION



TD @ 7177'