

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 88
Santa Fe, New Mexico 87504-2088

DEC 28 1992

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-039-21079
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	897620

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Paul Williams	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☒ OTHER _____		8. Well No. 3	
2. Name of Operator Texaco Exploration & Production Inc.		9. Pool name or Wildcat Blanco MV 458	
3. Address of Operator 3300 North Butler, Farmington, NM 87401 (505) 325-4397			
4. Well Location Unit Letter F : 1575' Feet From The North Line and 1555' Feet From The West Line Section 35 Township 26N Range 6W NMPM Rio Arriba County			
10. Date Spudded 5-8-75	11. Date T.D. Reached 5-22-92	12. Date Compl. (Ready to Prod.) 12-11-92	13. Elevations (DF & RKB, RT, GR, etc.) 6338' DF, 6351' KB
14. Elev. Casinghead			
15. Total Depth 7177'	16. Plug Back T.D. 7144'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0' - 7177'
19. Producing Interval(s), of this completion - Top, Bottom, Name Top - 4698', Bottom - 4948'; Mesa Verde			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	375' 362	12-1/4"	245 sks	None
4-1/2"	11.6#	7177'	7-7/8"	550 sks 1135	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
	Sliding Sleeve @	4976'			1.5"	4961'
					2-3/8"	4984'

26. Perforation record (interval, size, and number) MV: 4698'-4704', 4758'-4764', 4854'-4858', 4906'-4912', 4944'-4948'; 4 JSPF, 0.45" Squeeze Holes @ 1800' & 2630'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4698'-4948' 6938'-7019' AMOUNT AND KIND MATERIAL USED Frac 41,000 gal gel, 111,000# sand, 15,000# resin sand. Acid 1500 gal 15% HCl.
--	---

PRODUCTION

28. Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12-10-92	Hours Tested 13 hrs.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 3.5	Gas - MCF 475	Water - Bbl 64	Gas - Oil Ratio 135,714
Flow Tubing Press. 85#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Mark Kramer
--	----------------------------------

30. List Attachments Sundry, C102, C104
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ted A. Tipton / mab Printed Name Ted A. Tipton Title Area Manager Date 12-23-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 4224'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5964'	T. Ignacio Otzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6782'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6896'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology