

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-21079
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 897620
7. Lease Name or Unit Agreement Name Paul Williams
8. Well No. 3
9. Pool name or Wildcat Blanco MV/Dk

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Texaco Exploration & Production, Inc.
3. Address of Operator 3300 North Butler, Farmington, New Mexico 87401 (505)325-4397

4. Well Location Unit Letter <u>F</u> : <u>1575'</u> Feet From The <u>North</u> Line and <u>1555'</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>26N</u> Range <u>6W</u> NMMP Rio Arriba County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6228' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/> RECEIVED DEC 28 1992 OIL CON. DIV. DIST. 3	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Recomplete in the Mesa Verde. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E. & P. Inc. has performed the following work on the subject well:
10-07-92. MIRUSU. TOH with production equipment. Clean out to PBTD @ 7067'. RU & shot squeeze holes at 2630' and 1800'. Circ. squeeze with 125 sks cement. PUH and cemented through squeeze holes at 1800' with 180 sks. Press. climbed to 1800#. Drilled cement to squeezed holes at 1800' and press. test to 1200#. Held. Drilled to 2630' and press. test to 1050#. Held. RU & ran CBL from 5000' to 900'. Perfed Mesa Verde formations at 4698'-4704', 4758'-4764', 4854'-4858', 4906'-4912', 4944'-4948', with 4 JSPF, total of 104 holes. Frac perfs with 4698'-4948' with 41,000 gals gel, 111,000# sand, & 15,000# resin coated sand. Swabbed. Acidized Dakota perfs from 6938'-7019' with 1500 gals 15% HCl acid. Swabbed. RIH with production equipment. RDMOL.

Under Commingle Order PC-784, the subject well will commingle production from the Mesa Verde formation and the Dakota formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ted A. Tipton / msk TITLE Area Manager DATE 12/22/92
TYPE OR PRINT NAME Ted A. Tipton TELEPHONE NO. 325-4397

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE DEC 28 1992
CONDITIONS OF APPROVAL, IF ANY: