

APPLICATION FOR MULTIPLE COMPLETION

Texaco E & P Inc. Rio Arriba 2/19/93
Operator County Date
3300 N. Butler Farmington, NM 87401 Paul Williams #3
Address Lease Well No.
F 35 26N 6W
Location Unit Section Township Range
of Well

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FEB 19 1993
OIL CON. DIST. 2

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesa Verde		Dakota
b. Top and Bottom of Pay Section (Perforations)	4698' - 4948'		6938' - 7019'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	20 BBLS (Cond.) 640 MCF 0		0 150 MCF 0

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. A. J. Title Area Manager Date 2/19/92

(This space for State Use)

Approved By Ernie Burch Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date FEB 19 1993

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



2/16/93

PAUL WILLIAMS No. 3 CURRENT COMPLETION

WELL:

Paul Williams No. 3

LOCATION:

Unit F, 1575' FNL & 1555' FWL
Sec. 35, T26N, R6W
Rio Arriba County

SPUD DATE: 5/15/75

COMPL DATE: 5/22/75

FORMATION TOPS:

Pictured Cliffs 1505'
Mesa Verde 3070'
Mancos 4240'
Gallup 5137'
Greenhorn 5874'
Dakota 5970'

MESA VERDE PERFS:

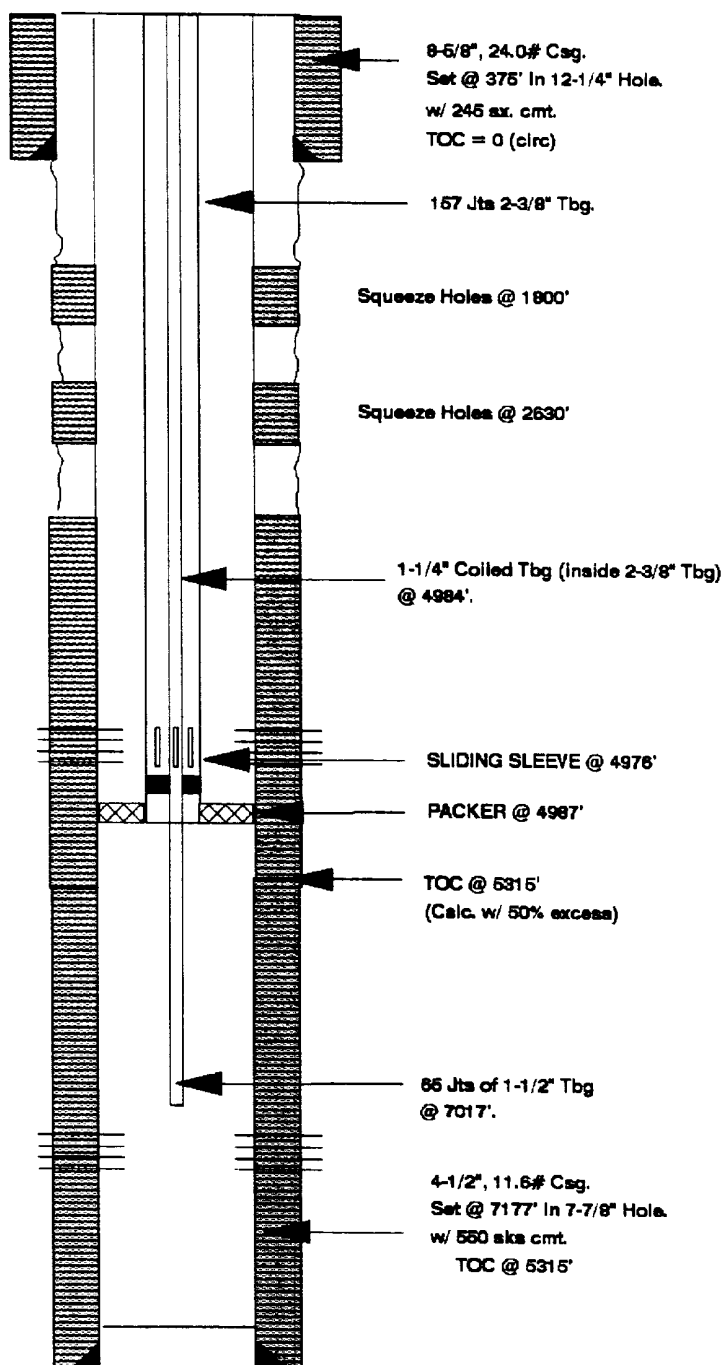
4698' - 4948'

DAKOTA PERFS:

6938' - 7019'

PBTD - 7144'

TD - 7177'



27	MERIDIAN OIL INC.		26	MERIDIAN OIL INC.		MERIDIAN OIL INC.	
34	MERIDIAN OIL INC.		35	JOSEPH B. GOULD	 PAUL WILLIAMS #3 TEXACO	JOSEPH B. GOULD	TEXACO
	MERIDIAN OIL INC.			MERIDIAN			
	MERIDIAN OIL INC.			MERIDIAN		MERIDIAN	MERIDIAN

**SUBJECT WELL: PAUL WILLIAMS No. 3
UNIT F, SEC. 35, T26N, R6W**

**PAUL WILLIAMS #3
OFFSET OPERATOR LIST**

Joseph B. Gould
2829 E. 2nd Ave.
Denver, CO 80206

Meridian Oil Inc.
3535 E. 30th St.
Farmington, NM 87401
Phone: (505) 326-9700

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

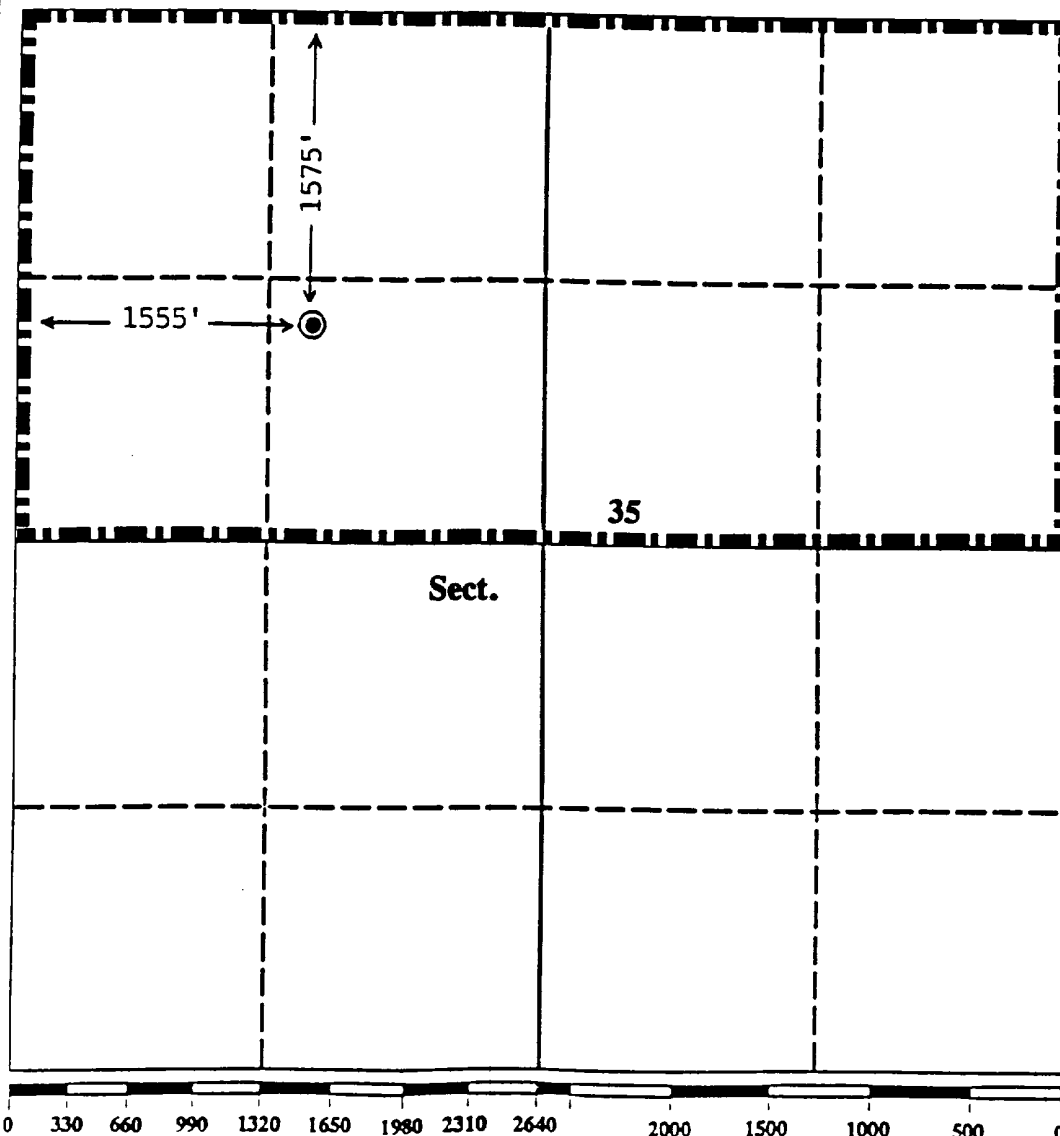
C&L CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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OIL CON. DIV.

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator Texaco E & P Inc.			Lease Paul Williams		Well No. 3
Unit Letter F	Section 35	Township 26N	Range 6W	County Rio Arriba	
Actual Footage Location of Well: 1575' feet from the North line and 1555' feet from the West line					
Ground level Elev. 6338'	Producing Formation Mesa Verde		Pool Blanco	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Ted A. Tipton / MRS

Printed Name
Ted A. Tipton

Position
Area Manager

Company
Texaco E. & P. Inc.

Date
12-23-92

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.

6900

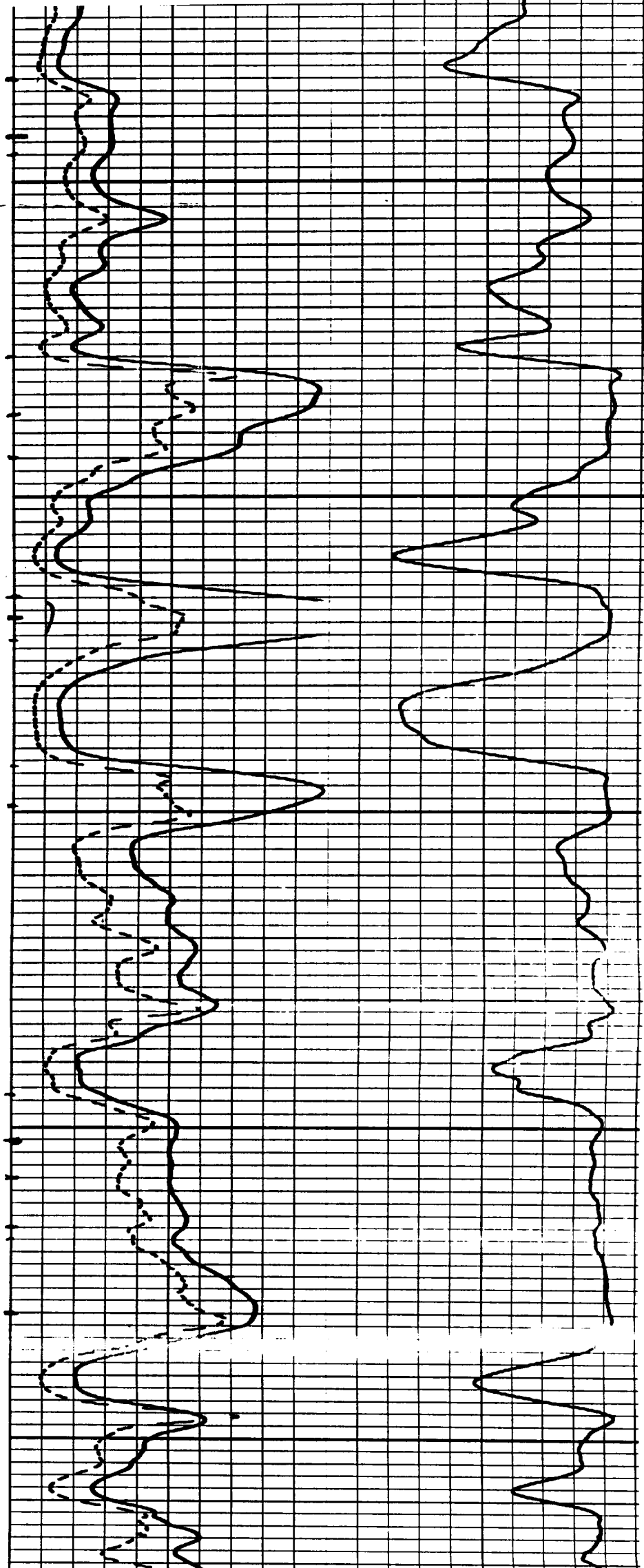
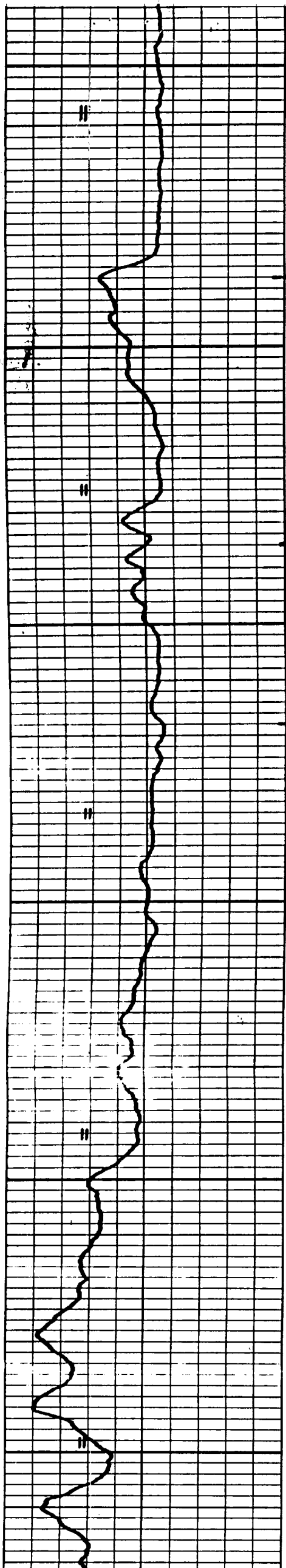
PAUL WILLIAMS #3

DAKOTA FM.

(6938' - 7019')

7000

7100



PAUL WILLIAMS #3

MESA VERD FM.
(4698' - 4948')

4700

4800

4900

