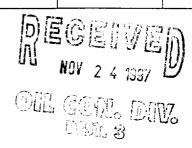
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator <u>FO</u>	UR STA	R OIL AN	D GAS COM	IPANY		Leas	e PAUL WILLIAMS	Well No3		
Location of Well: Unit:	<u> </u>		Sec3	35_ Twp	26N	Rge.	6W	County RIO AR	RIBA	
		· · · · · · · · · · · · · · · · · · ·	NAME OF RE	SERVOIF	ORPOOL		TYPE OF PROD. (OIL OR GAS)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)	
Uppe Completi	on		BLANCO ME	SAVERDE			GAS	FLOW	TBG.	
Lowe Completi		BASIN DAKOTA					GAS	FLOW TBG.		
				LOW SI		PRESSURE I				
Upper F Completion		Hour, Date shut-in Length of					shut-in Si press. psig		Stablized (Yes or No)	
Lower	r F	Hour, Date shut-in				Length of time shut—in		Si press. psig	Stablized (Yes or No)	
					FLOW TI	EST NO. 1				
Commenced at (hour, date)*							Zone producing (Upper or Lower) LOWER			
TIME		ED TIME			RESSURE		PROD. ZONE	REMA	RKS	
(hour,date) 9-8-96	1	HRS.	Upper Con	npletion 20	217	completion	TEMP.	BOTH ZONES SHU	T IN	
9		HRS.	25		311					
10 '		HRS.		35	355					
11	96	HRS.	35	51	458					
12	12	OHR\$.		36	474				ı	
13	14	4 HR\$.	37	72	441					
14	16	8 HR\$.	39	96 	496					
15	19	92 HR\$.	40	04	130		<u>.</u>	UPPER SHUT IN; L	OWER FLOWING	
16	216 HRS.		4 55 141				UPPER SHUTIN : LOWER FLOWIN			
Production rat		_			-					
Oil	OilBOPD based on Bbls. in						Grav. GOR			
Gas				MCFPI	D; Tested th	ru (Orifice or M	leter):			
				MID-	-FLOW S	HUT-IN PRI	ESSURE DATA			
Uppe		Hour, Dat	e shut-in		· -···	Length of time shut-in		Si press. psig	Stablized (Yes or No)	
Lowe	er	Hour, Dat	e shut-in	· ,		Length of time shut—in		Si press. psig	Stablized (Yes or No)	



FLOW TEST NO. 2

TIME	I ADOCO TO THE		Zone producing (Upper or Lower)		
our,date)	LAPSED TIME	P	RESSURE	PROD. ZONE	0514016
nour,uate)	SINCE**	Upper completion	Lower completion	TEMP.	REMARKS
			j		,001
				<u> </u>	
					
	1				
	 	···			
	 				
				 	
	İ				
	during test				
11 '		On	Bbls. inHou	rsGrav_	GOR
u					
3	OO. D Dased	MCFPD	Tested thru (Orifice or M	leter):	
s	Marin Marin Brings & State Sta	MCFPD	Tested thru (Orifice or M	eter):	
s	Marin Marin Brings & State Sta	MCFPD	Tested thru (Orifice or M	eter): HUT DOWN.	
us	Marin Marin Brings & State Sta	MCFPD	Tested thru (Orifice or M	eter): HUT DOWN.	•
s	WAS CONDUCTE	MCFPD	Tested thru (Orifice or M WITH EPNG PLANTS SI	HUT DOWN.	•
sarks:TEST	WAS CONDUCTE	MCFPD D IN CONJUNCTION on is true and complete	Tested thru (Orifice or M	HUT DOWN.	•
earks:TEST	WAS CONDUCTE that the information	MCFPD D IN CONJUNCTION on is true and complete 2 5 1997	Tested thru (Orifice or M WITH EPNG PLANTS SI	HUT DOWN.	AND GAS COMPANY
erby certify proved w Mexico (that the information N.C."	MCFPD D IN CONJUNCTION on is true and complete 2 5 1307 Ivision	Tested thru (Orifice or M WITH EPNG PLANTS SI e to the best of my knowle	HUT DOWN. edge. Operator FOUR STAR OIL	- ^ -
erby certify	that the information N.C."	MCFPD D IN CONJUNCTION on is true and complete 2 5 1307 Ivision	Tested thru (Orifice or M WITH EPNG PLANTS SI e to the best of my knowle	HUT DOWN. edge. Operator FOUR STAR OIL	AND GAS COMPANY Dechart
erby certify proved w Mexico (that the information NO'' Dil Conservation Di	MCFPD D IN CONJUNCTION on is true and complete 2 5 1997	Tested thru (Orifice or M WITH EPNG PLANTS SI e to the best of my knowle	HUT DOWN. edge. Operator FOUR STAR OIL	Berhow
erby dertify proved w Mexico (that the information NO'' Dil Conservation Di	MCFPD D IN CONJUNCTION on is true and complete 2 5 1307 Ivision Rollinson	Tested thru (Orifice or M WITH EPNG PLANTS SI e to the best of my knowle	edge. Operator <u>FOUR STAR OIL</u> By world	Berhow SISTANT