Production rate during test

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## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

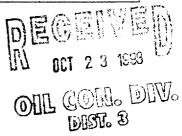
| Operator F                                   | OUR STAR OIL                                      | AND GAS COMPA             | ANY Lease                        | PAUL WILLIAMS                 | Well<br>No.                           | 3                              |
|--|---|---------------------------|----------------------------------|-------------------------------|---------------------------------------|--------------------------------|
| ocation<br>of Well: Uni                      | t F Sec.  | 35 Twp.                   | 26N Rge.                         | 06W                           | County RIO AF                         | RRIBA                          |
|  | NAM   | E OF RESERVOIR (          | DR POOL                          | TYPE OF PROD.<br>(OIL OR GAS) | METHOD OF PROD.<br>(Flow or Art.Lift) | PROD. MEDIUM<br>(Tbg. or Csg.) |
| Upper<br>Completion BASIN                    |   | DAKOTA                    |                                  | GAS                           | PLUNGER                               | TBG.                           |
| Lower Completion MESA\                       |   | VERDE                     |                                  | GAS                           | PLUNGER                               | TBG.                           |
|  |   | PRE-                      | FLOW SHUT-IN P                   | RESSURE DATA                  | Д                                     |                                |
| орро.  |   |                           | Length of time s                 | shut-in                       | Si press. psig                        | Stablized(Yes or No)           |
| Completion  Lower Hour, Date shut-i          |   | nut-in                    | Length of time s                 | shut-in                       | Si press. psig Stablized(Yes or No)   |                                |
|  |   |                           |                                  |                               |                                       |                                |
|  |   |                           | FLOW 1                           | EST NO. 1                     |                                       |                                |
| Commenced                                    | at (hour,date)*                                   |                           | FLOW 1E                          | Zone producing (              | Upper or Lower LOW                    | ER                             |
| TIME   | LAPSED TIME                                       |                           | RESSURE                          | Zone producing (              | Upper or Lower LOW                    |                                |
|  |   | Upper Completion          | RESSURE                          | Zone producing (              | ,                                     | KS                             |
| TIME<br>(hour,date)<br>5-2-98<br>8-1-98      | LAPSED TIME<br>SINCE *                            | Upper Completion          | RESSURE Lower Completion         | Zone producing (              | REMAR                                 | KS                             |
| TIME<br>(hour,date)<br>5-2-98<br>8-1-98      | LAPSED TIME<br>SINCE *                            | Upper Completion          | RESSURE Lower Completion 479     | Zone producing (              | REMAR                                 | KS                             |
| TIME<br>(hour,date)<br>5-2-98<br>8-1-98      | LAPSED TIME<br>SINCE *<br>24 HOURS<br>48 HOURS    | Upper Completion 25 79    | RESSURE Lower Completion 479 479 | Zone producing (              | REMAR                                 | KS                             |
| TIME (hour,date) 5-2-98 8-1-98 8-2-98 8-3-98 | LAPSED TIME SINCE *  24 HOURS  48 HOURS  72 HOURS | Upper Completion 25 79 86 | Lower Completion 479 479 490     | Zone producing (              | REMAR BOTH ZONES                      | KS                             |

## PRE-FLOW SHUT-IN PRESSURE DATA

Gas 0 MCFPD: Tested thru (Orifice or Meter): 0

Oil BOPD based on Bbls. in Hours Grav. GOR

| Upper<br>Completion | Hour, Date shut-in | Length of time shut-in | Si press. psig | Stablized(Yes or No) |
|---------------------|--------------------|------------------------|----------------|----------------------|
| Lower<br>Completion | Hour, Date shut-in | Length of time shut-in | Si press. psig | Stablized(Yes or No) |



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## FLOW TEST NO. 1

| ommenced at (hour,date)* |   |   |   | Zone producing ( Upper or Lower       |                      |  |
|--------------------------|---|---|---|---------------------------------------|----------------------|--|
| IME<br>ur,date)          | LAPSED TIME<br>SINCE *  |   | SSURE                                       | PROD. ZONE<br>TEMP.                   | REMARKS              |  |
|                          | SHOL  | Upper Completion  | Lower Completion                            | I LIVIE .                             |                      |  |
|                          |   |   |   |                                       |                      |  |
|                          |   |   |   |                                       |                      |  |
|                          |   |   |   |                                       |                      |  |
|                          |   |   |   |                                       | ·                    |  |
|                          |   |   |   | ·                                     |                      |  |
|                          |   | ,   |   |                                       |                      |  |
| luction rat              | te during test  | -   | · <del></del>                               | 1                                     |                      |  |
|                          |   | ed onBbl  | ls, inHours                                 | Grav.                                 | GOR                  |  |
| . <u> </u>               | BOPD base   | MCFPD: Te   | ested thru (Orifice or Mete                 | ır):                                  |                      |  |
| as                       | BOPD base   | MCFPD: Te   | ested thru (Orifice or Mete                 | ır):                                  | GOREPNG PLANT SHUT I |  |
| as                       | BOPD base THIS TEST   | MCFPD: To   | ested thru (Orifice or Mete                 | n):<br>UNCTION WITH                   |                      |  |
| as                       | BOPD base THIS TEST   | MCFPD: To MAS CONDUCTION IS true and correct to 2 3 1998                        | ested thru (Orifice or Mete                 | r): UNCTION WITH                      | EPNG PLANT SHUT I    |  |
| marks: _                 | BOPD base THIS TEST  tify that the informati  OCT  New Mexico Oil C | MCFPD: To MAS CONDUCTION Is true and correct to 2 3 1998  Convervation Division | ested thru (Orifice or Mete<br>CTED INCONJU | UNCTION WITH                          | EPNG PLANT SHUT      |  |
| s                        | BOPD base THIS TEST  tify that the informati  OCT  New Mexico Oil C | MCFPD: To MAS CONDUCTION IS true and correct to 2 3 1998                        | ested thru (Orifice or Mete<br>CTED INCONJU | UNCTION WITH  Jee.  Operator FOUR STA | EPNG PLANT SHUT I    |  |

Initial Test 1 and 2