

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

NM 03381

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "B"

9. WELL NO.

217

10. FIELD AND POOL, OR WILDCAT

Otero- Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14 26N 7W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ WELL GAS ☒ WELL DRY ☐ Otherb. TYPE OF COMPLETION:
NEW ☒ WELL WORK ☐ OVER DEEP- ☐ EN PLUG ☐ BACK DIFF. ☐ RESVR. Other

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 820 from the North and 1000 from the West.

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

D. ISSUE

15. DATE SPUDDED 6-28-75 16. DATE T.D. REACHED 7-4-75 17. DATE COMPL. (Ready to prod.) 7-26-75 18. ELEVATION OF, RKB, RT, GR, ETC.)* 6138 Gr. 19. ELEV. CASINGHEAD 6138

20. TOTAL DEPTH, MD & TVD 3375 21. PLUG, BACK T.D., MD & TVD 3369 22. IF MULTIPLE COMPL., HOW MANY* (2) 23. INTERVALS DRILLED BY 0-3375 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3172- to 3222

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric--Densilog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	150	12 1/4"	100 sacks	None
4 1/2"	10.5#	3369	6 3/4"	442 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	3159	3159

31. PERFORATION RECORD (Interval, size and number)

3172 to 3192 40 holes .41 dia.
3212 to 3222 20 holes .41 dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3172-3222	40,000# 20-40 mesh sand and 1068 bbls. water

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-6-75		Flow				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-6-75	3	3/4"	→		191		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
96	PKR	→		1529			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles E. Veysen TITLE Superintendent

DATE 8-19-75

*(See Instructions and Spaces for Additional Data on Reverse Side)