

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESSVR. ☐	Other _____
2. NAME OF OPERATOR Caulkins Oil Company						5. LEASE DESIGNATION AND SERIAL NO. NM 03381	
3. ADDRESS OF OPERATOR P.O. Box 780, Farmington, New Mexico						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 820 from the North and 1000 from the West At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Breech "B"	
15. DATE SPUDDED 6-28-75						9. WELL NO. 217	
16. DATE T.D. REACHED 7-4-75						10. FIELD AND POOL, OR WILDCAT South Blanco	
17. DATE COMPL. (Ready to prod.) 7-26-75						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14 26N 7W	
18. ELEVATION (DP, REB, T, OR, ETC.)* 6138						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD 6138						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 3375						21. PLUG, BACK T.D., MD & TVD 3369	
22. IF MULTIPLE COMPLEMENTS, HOW MANY* (2)						23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2286 to 2348						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric-Densilog						27. WAS WELL CORDED No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		150'		12 1/4"	
4 1/2"		10.5#		3369		6 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1"		2244		3159			
31. PERFORATION RECORD (Interval, size and number)							
2286 to 2304		36 holes		.41 dia.			
2332 to 2340		16 holes		.41 dia.			
2344 to 2348		8 holes		.41 dia.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2286 to 2348				60,000# 20-40 mesh sand and 1491 bbls. water.			
33. PRODUCTION							
DATE FIRST PRODUCTION 8-6-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 8-6-75		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 40		CASING PRESSURE 553		CALCULATED 24-HOUR RATE →		OIL—BBL. 736	
						GAS—MCF. 92	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Charles E. Deque</i>				TITLE Superintendent		DATE 8-19-75	

*(See Instructions and Spaces for Additional Data on Reverse Side)