Form 9-331 C (May 1963)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

22, APPROX. DATE WORK WILL START*

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY NM 03551 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK DRILL X 7. UNIT AGREEMENT NAME DEEPEN 🗌 PLUG BACK b. TYPE OF WELL WELL X MULTIPLE ZONE X 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Breech E Caulkins Oil Company 9. WELL NO 3. ADDRESS OF OPERATOR 99 Post Office Box 780, Farmington, New Mexico 10. FIELD AND POOL, OR 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface <u>South</u> Blanco 11. SEC., T., B., M., OR BLE AND SUBVEY OR AREA 1770xk from South and 1850 from East At proposed prod. zone Same Section 1 26North 6 West 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 13. STATE 35 miles Southeast of Blanco, New Mexico Rio Arriba New Mexico 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 160 2240 18. DISTANCE FROM PROPOSED LOCATION⁶
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1500' 3500 Rotary

UNITED STATES

6757 Ground June 15, 1975 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT 12 3 / 4 8 5/8 24 120 Sufficient to circulate 7 7/8 3 1/2 9.3 3500 Approx. 400 sacks.

It is proposed to drill well to approx. 3500'. 31/2" casing will be run to TD and cemented with sufficient cement to cover Alamo Sand. After sement sets 120 hours or more 31/2" will be perforated opposite Pictured Cliffs Sand and then sand water fraced. 1" non EUE 10 rd. thd. tubing will be run to top of Pictured Cliffs pay.

A Pressure operated blowout preventor will be in use at all times while drilling below 120'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

eventer program, if any.				-
BIGNED Coksile C. Olig	recente _	Superintendent	DATE	May 18, 1975
(This space for Federal or State office use)		•		
PERMIT NO.		APPROVAL DATE		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

CAULKINS OIL COMPANY Post Office Box 780 Farmington, New Mexico

May 19, 1975

United States Dept. of the Interior Geological Survey Post Office Box 1809 Durango, Colorado 81301

Gentlemen:

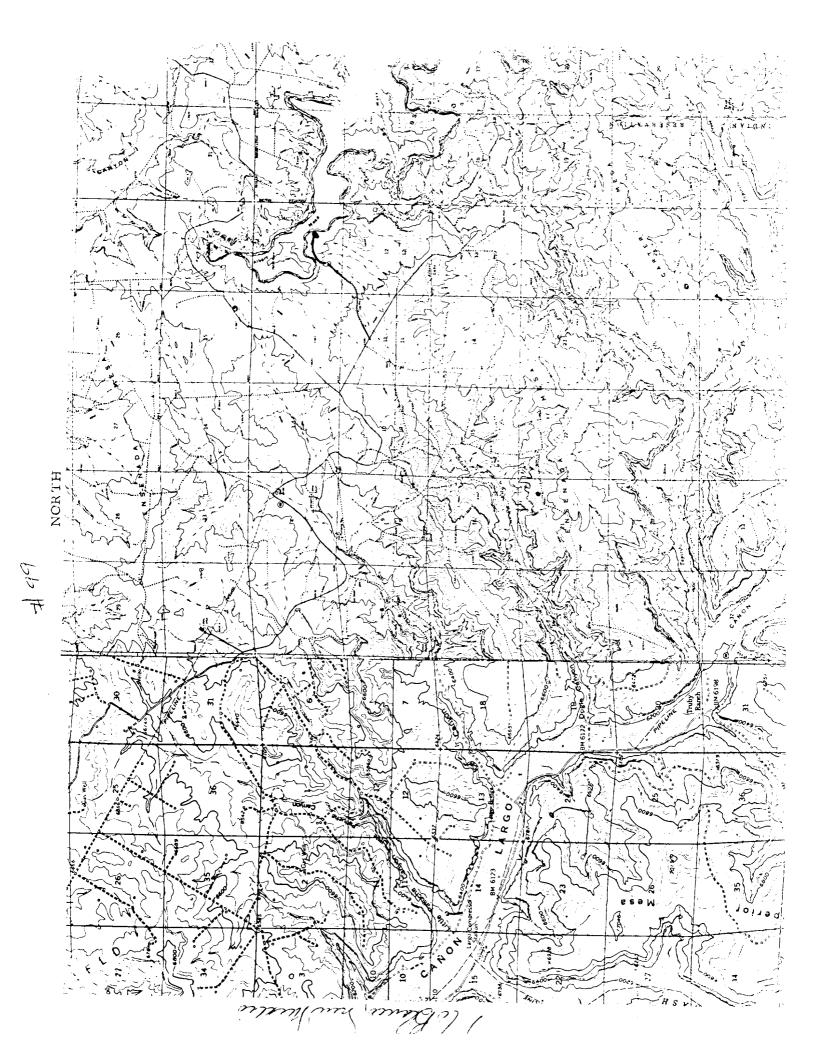
Following is our 12 point development plan for surface use on our well number of located in SE 1/4 of Section 1 26N 6W, Rio Arriba County, New Mexico.

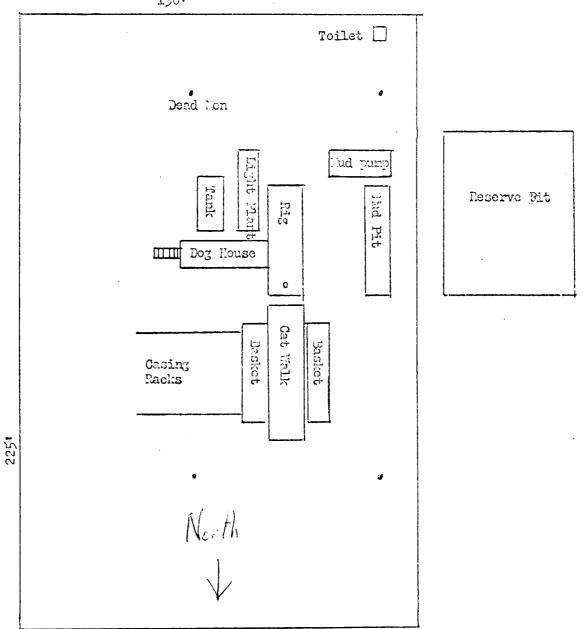
- (1) Existing road now being used to service Caulkins Oil Company well number 118 will be used.
- (2) Approx. 1800' of new road will be required for this location. See topo map attached.
- (3) (4) See topo map attached.
- (5) (8) (9) No tank batteries, airstrip or camp.
- (6) Water will be hauled from Caulkins Oil Company water thole located in Section 3 26N 6W.
- (7) All cuttings, trash, garbage and etc. will be confined to reserve pit shown on attached layout plat.
- (10) Surface vegetation is sage brush and cedar trees.
- (11) Reserve pit will be cleaned up and leveled, then complete location area will be reseeded with BLM approved seed mixture.
- (12) Location will be on gentle hillside. Approx. 4' cut will be required on high side of location will be required.

Yours very truly,

CAULKINS OIL COMP*A*'NY

All distances must be from the outer boundaries of the Section. Operator Well No. Caulkins Oil Co. NM 03551 99 Unit Letter Section Township 26 North 6 West Rio Arriba Actual Footage Location of Well: 1770 South 1850 East feet from the feet from the line Ground Level Elev. Producing Formation Dedicated Acreage 6757 Pictured Cliffs South Blanco 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Superintendent Caulkins Oil Company SEC. RED LAND 0 Know Topic V ECHO Date Surveyed 1770 May 12, 1975 Registered Professional Engineer and/or Land Surveyor Certificate No. E.V. Echohawk LS 1320 1650 1980 2310 2000 1500 1000





Scale - 33 1/3 feet per inch Well Number 99

Located in SE 1/4 Section 1 26N 6W