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DISTRIBUTION			
SANTA FE			
FILE		1	1
U.S.G.S.			
LAND OFFICE			T
IRANSPORTER	OIL		
THANS ON EN	GAS	1	
OPERATOR		3	
PRORATION OF	ICE		
Operator			
-	• • •		~

	DISTRIBUTION  SANTA FE / /  FILE / /  U.S.G.S.  LAND OFFICE  IRANSPORTER OIL	1	ONSERVATION COMMIS FOR ALLOWABLE AND NSPORT OIL AND NA		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	OPERATOR 2 PRORATION OFFICE Operator						
	Caulkins Oil	Company					
	P.O. Box 78	80, Farmington, New Mo	exico				
Ì	Reason(s) for filing (Check proper box,						
	New Well X	Change in Transporter of:  Oil Dry Gas					
	Change in Ownership	Casinghead Gas Conden	FF I				
	If above of averaghin give name						
	If change of ownership give name and address of previous owner						
11	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including Fo	1	Kind of Lease	Lease No.		
	Breech "D"	342 Otero Cha	cra	State, Federal or Fee	Fed. NM 03553		
	Location	00	. 050		n .		
	Unit Letter A; II	90 Feet From The North Line	e and <u>850</u>	Feet From The	East		
	Line of Section 21 Tox	wnship 26N Range (	6W , NMPM,	Rio Arriba	County		
II.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	S Address (Give address to	which approved copy	of this form is to be sent)		
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	: Address (Give address to	which approved copy	of this form is to be sent)		
			1		. 1507 Pacific Dallas		
	Southern Union Gas Co	Unit Sec. Twp. Rge.	Is gas actually connected		, 1301 raciite, marias		
	give location of tanks.	1 1 1	No				
	COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:	Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	1	X	1 1 5 5 5			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T			
	7-15-75 Elevations (DF, RKB, RT, GR, etc.)	8-13-75 Name of Producing Formation	3989 Top Oil/Gas Pay	Tubin	3989 g Deptn		
	6667 Gr.	Chacra	3845		3837		
	Perforations			Depth	Casing Shoe		
	3848 to 3872 and 3942 to 3952						
		TUBING, CASING, AND	DEPTH SE		SACKS CEMENT		
	12 1/4"	8 5/8"1	138		100		
	6 3 / 4 "	4 1/2"	<b>3</b> 989		480		
		11/4"	3837				
			1		A be appelled as a surred as a Direction		
V.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volumenth or be for full 24 hours, Producing Method (Flow	·			
	Length of Test	Tubing Pressure	Casing Pressure	Chok	o Sizo		
					100		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-	WEE. CO.		
			<u></u>		1 50 60 7		
	CAS WELL				Jak Ola		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	ity of Contempte		
	438	3 Hrs.					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-		e Size		
	Back Pressure	1118	PKR	3/			
VI.	L hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	CONSERVATION	OCT 7 1975		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By Original Signed by A. R. Kendrick  TITLE SUPERVISOR DIST. #3  This form is to be filed in compliance with RULL  If this is a request for allowable for a newly drill  with the form must be accompanied by a tabulation of			By Original Sig	By Original Signed by A. R. Kendrick			
			TITLE	SUPERVISOR D	IST. #3		
			ance with RULE 1104.				
			If this is a requ	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Superintendent	All sections of	this form must be i	filled out completely for allow-			
	(T	itle)	able on new and re	completed wells.	and ST for changes of owner.		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.