SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-039-21165

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL X DEEPEN DEEPEN PLUG BACK	Jicarilla Contract #95 7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL GAS WELL OTHER SINGLE X MULTIPLE ZONE	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR Mobil Oil Corporation	Jicarilla H 9. WELL NO.		
3. ADDRESS OF OPERATOR P. O. Box 633, Midland, Texas 79701	6A 10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1530' FNL & 990' FWL, Sec. 2, T-26-N, R-3-W	Blanco Mesaverde 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone Same as surface	Sec. 2, T-26-N, R-3-W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 2530.72	NO. OF ACRES ASSIGNED TO THIS WELL 320 (2 wells) 3/2.70		

(Miso to medical disg. z-re in-i)				
18. DISTANCE FROM PROPOSED LOCATION*	Z vojet izbanko erro (h.	19 PROPOSED DEPTH	20: BOTARY:OR	CARLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED,	2639.5	CEOO	Dod-war	
OR APPLIED FOR, ON THIS LEASE, FT.		0500	1 Kotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	*** *** *** * * * * * * * * * * * * *	ार्च के किया कि विश्व के किया के किया है। विश्व		APPROX. DATE WORK WILL START*
7071' Ground			As	soon as possible

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	20# - Misco	0 300'	(1) Circulate to surface	
7-7/8"	4-1/2"	9.5# - K-55	0 - 6500'	(2) Circulate to surface	

CEMENTING PROGRAM

(1) Class B cement containing 2% CaCl₂(2) Circulate in two stages using light weight filler cement in the lead slurry of each stage and tail w/neat cement to cover pay zone.

MUD PROGRAM

Depth	Type Mud	Weight	Viscosity	<u>PH</u>	Water Loss
0 - 300' 300'-6500'	Spud Fresh water gel	8.8 - 9.2	30-50	9+	10 cc

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

preventer program, if any.	·	<u>.</u>	· · · · · · · · · · · · · · · · · · ·		
81GNED OF BOND	A. D.	Bond _{utle}	Proration Staff	Assistant	DATE December 1, 1975
(This space for Federal or State office use)					TOEILER
PERMIT NO.			_ APPROVAL DATE		RELEIVED

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Fobil Oil Corporation Jicarilla H Range Township Section Unit Letter Rio Arriba 26N E Actual Footage Location of Well: 990' West North feet from the 1530 line and feet from the Producing Formation Ground Level tilev. 320 (2 wells Blanco Mesaverde 7071 Mesaverde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. East - 2645' **CERTIFICATION** Fndi Std. I.P. & I hereby certify that the information contained herein is true and complete to the Brass Can A. D. Bond Position Proration Staff Assistant 990' Mobil Oil Corporation December 1, 1975 I hereby certify that the well location Fnd. 1/2" IIP. shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best T 26N knowledge and belief. 4 August Registered Profe and/or Land Su H. A. Certificate No 50 1000 50Q 2000 1500 2640 1320 1650 1980 2310