

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Mobil Oil Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Contract #96
3. ADDRESS OF OPERATOR Box 633, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1530' FML & 990' FML, Sec. 2, T-26-N, R-3W	8. FARM OR LEASE NAME Jicarilla "H"
14. PERMIT NO.	9. WELL NO. 6A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7071	10. FIELD AND POOL, OR WILDCAT <i>Blanco Mesa Verde</i>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T-26-N, R-3-W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) csg test & cement job	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/12 6250 TD, WOC 4 1/2 csg, ran 176 jts, 4 1/2" OD, 11.60#, K55m 8 rd LT&C & ST&C csg to 6244, FC @ 6200, DV tool @ 4017, Hawco cmtd 1st stage w/200 sx 11te wgt cmt & 300 sx Class B cmt, containing 5# gilsonite per sx PD, 10:45 am 1/10/76, open DV tool @ 4017, circ/4 hrs, cmt did not circ, Hawco cmtd 2nd stage thru DV tool w/750 sx 11te wgt cmt + 100 sx Class B cmt containing 5# gilsonite per sx. PD @ 3:15 pm, 1/10/76, lost 100% circ after mixing 700 sx cmt, cmt did not circ, set steps, cut off csg, rel Arapaho Drilg Co., rig @ 7:00 pm 1/10/76, Blud Jet Wire Line Co ran temp surv, top of cmt @ 1550, WOC/8 hrs. Tested csg to 4000#, ok

18. I hereby certify that the foregoing is true and correct

SIGNED *Christina C. Tucker*

TITLE **AUTHORIZED AGENT**

DATE **2-10-76**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

St. George