

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☒ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

505-326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1530'FNL, 990'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE _____

5. LEASE DESIGNATION AND SERIAL NO.

Jic.Contract 96

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jicarilla 96 #6A

9. API WELL NO.

30-039-21165

10. FIELD AND POOL, OR WILDCAT

Blanco NW/Gavilan PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 2, T-26-N, R-3-W

NMMP

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

12-27-75

16. DATE T.D. REACHED

01-08-76

17. DATE COMPL. (Ready to prod.)

11-23-93

18. ELEVATIONS (DF, RKS, RT, GR, ETC.)*

7071'GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6250'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs 3679-3794'

commingle w/existing Mesa Verde

per DHC 925

10-6-93

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL-CBL-GR-CET

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20.0#	225'	12 1/4"	225 SX	
4 1/2"	11.6#	6244'	7 7/8"	1350 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6016'	

31. PERFORATION RECORD (Interval, size and number)

3679, 3683', 3688', 3703', 3713', 3718',
3721', 3731', 3736', 3749', 3757', 3762',
3775', 3788', 3794' w/0.31" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3679-3794'	105,000# sand and 41,598 gal gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-23-93		flowing, capable of commercial hydrocarbon production				shut in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
12-16-93	3 hrs	3/4"			1845		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
247	480			3903			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

G. Nelson

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Representative

DATE

01-19-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3258'	3671'	White, cr-gr ss.	Ojo Alamo	3258'	
Pictured Cliffs	3671'	4672'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3671'	
Chacra	4672'	5414'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4672'	
Cliff House	5414'	5526'	Light gry, med-fine gr ss, carb sh & coal	Cliff House	5414'	
Menefee	5526'	5830'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5526'	
Point Lookout	5830'	6250'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5830'	