SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

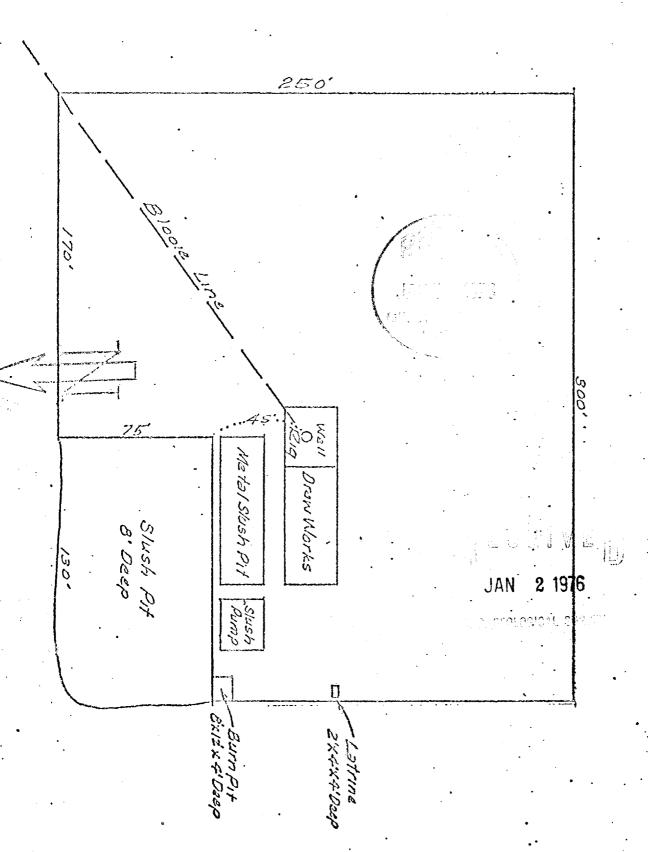
Budget	Bureau	No.	42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

	GEOLO(GICAL SURV	EY	API - 30-0	39-2117	F 078881		
APPLICATION	4 FOR PERMIT T	O DRILL, I	DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OF TRIBE NAME		
In. Type of Work				D. 110 D.		7. UNIT AGREEMENT NAME		
DRILL * DEEPEN				PLUG BA	CK _	Canyon Largo Unit		
OIL [7] GAS [7] MULTIPLE [7]						S. FARM OR LEASE NAME		
WELL W	ELL AL OTHER		5.0	ONE EL ZONE	LJ	Canyon Largo Unit		
	9. WELL NO.							
El Paso Nat	284							
						10. FIELD AND POOL, OR WILDCAT		
PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Ballard Pictured Clif.		
At surface 1840'S, 1090'W						1		
						11. SEC., T., B., M., OR BLS. AND SURVEY OR AREA		
At proposed prod. zon	e				L-	Sec. 3, T-25-N, R-7-W		
4 DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OF POS	T OFFIC	K¢		NMPM 12. COUNTY OR PARISH 13. STATE		
1. Diolance in Brisis	IND DIRECTION PROBE PRIME	ingi iowa on iou	. 01110					
5. DISTANCE FROM PROPE)G PT) #		1 16 80	O. OF ACRES IN LEASE	1 17 NO	Rio Arriba NM OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE O	r		10"	o. or acting in minasu		TO THIS WELL		
(Also to nearest drig	g. unit line, if any)				6	160		
 DISTANCE FROM PROP TO NEAREST WELL, D. 	RULLING, COMPLETED,		19. PI	ROPOSED DEPTH	20. ROT.	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE			<u> </u>	2785'	<u> </u>	Rotary		
I. ELEVATIONS (Show who	ther DF, KT, GK, etc.)					22. APPROX. DATE WORK WILL START*		
6762'GR								
3.	P	ROPOSED CASH	NG ANI	D CEMENTING PROGR.	A.M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	1	QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24.0#		120'	118 0	cu.ft. circ. to surfac		
6 3/4"	2 7/8"	6.4#		2785'		to cover Ojo		
						Alamo		
	į l			1				
A 3000 psi pipe rams w	WP and 6000 poill be used to	psi test for blow	doul out	ole gate prev prevention o	venter on thi	tured Cliffs formation with blind and is well.		
The SW/4 of	Section 3 is	s dedicat	ed t	to this well.				
			State and Jack	e Proposition of the Proposition	Ž.			
·		pt.						
		/				JAN 2 1976		
		Í	•			SAIT & ISIO		
		* Andrews Andrews				orat 301031_8 126		
	drill or deepen directional					ductive zone and proposed new productive ed and frue vertical depths. Give blowout		
24.	<i>[.]</i>							
SIGNED	7. Sriseo	en un	rle	Drilling	Clark	C DATE 12-30-75		
		311						
(This space for Fede	ral or State office use)							
PREMIT NO.				APPROVAL DATE	·			
						-		
APPROVED BY		Tr	ile			DATE		
CONDITIONS OF APPROV	AL, IF ANY :							
00/	′ 0		/ \					
101/2	7 X	/	T					

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.										
EL PASO NATURAL GAS COMPA	NY CANYON	LARGO UNIT (SI	F-078881)	Well No. 284						
Unit Letter Section Township	25-N Range	7-W County	RIO ARRIBA							
Actual Footage Location of Well: 1840 feet from the SOUTH line and 1090 feet from the WEST line										
Ground Level Elev. Producing Formation PICTURED CLIF	FS P∞1 BAI	LARD PICTURED C		ned Acreage: 0.00 Acres						
1. Outline the acroage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
☐k Yes ☐ No If answer is "	yes," type of consolida	tion	Unitization							
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
SECTI	ON 3		I hereby certify to tained herein is to best of my knowle Original Signa Donald R. R. Name Div.Drillin Position	g Engr. ural Gas Co.						
/090' SF-078881		N 2 1976	shown on this planets of actual sunder my supervisis true and corrections which was a supervisided by the surveyed become and the surveyed become and the surveyed become and surveyed by the surveyed by the surveyed become and surveyed by the surveyed by	0, 1974						
and participates and the last analysis of the state of the last of the state of the	- All Plants and I		Certificate No. 1	760						



LOCATION AND EQUIPMENT LAY-OUT CANYON LANGO UNIT No. 284.

Canyon Largo Unit # 284 MW SW/4 See. 3, D-25.M, K-1-W 26 M 11

JAN 2 1976

LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE

PROPOSED ROAD & PIPELINE