

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42 R4421.

5. LEASE DESIGNATION AND SERIAL NO.

SF078881

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

284

10. FIELD AND POOL, OR WILDCAT

Ballard PC

11. SEC., T., R., M., (OR NEARBY AND

SUBV. OR ALTA
Sec. 5, T-25-N, R-7-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
El Paso Natural Gas Company3. ADDRESS OF OPERATOR
P. O. Box 990, Farmington, NM 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1840'S, 1090'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6762' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

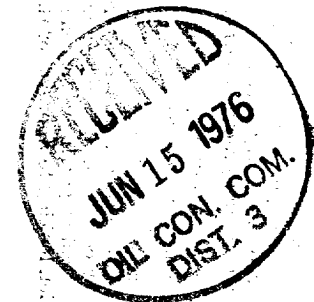
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-09-76 Tested surface casing; held 600#/30 minutes.

05-12-76 TD 2787'. Ran 103 joints 2 7/8", 6.4#, K-55 production casing, 2777' set at 2787'. Baffle set at 2776'. Cemented with 230 cu. ft. cement. WOC 18 hours. Top of cement at 1650'.

06-04-76 Tested casing to 4000#--OK.
PBTD 2776'. Perf'd 2665', 2667', 2676', 2680', 2684', 2732', 2742' with 1 shot per zone. Frac'd with 33,000#--10/20 sand and 33,390 gallons treated water. Dropped no ball sets. Flushed with 714 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED M. G. DuasoTITLE Drilling ClerkDATE June 08, 1976

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side