DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| Sundry Not | ices and Reports on Wel | ls | |
|---|--|--------------------------------|--|
| | | 5. | Lease Number |
| . Type of Well GAS | | 6. | If Indian, All. o |
| | | 7. | Unit Agreement Na |
| Name of Operator | | - | |
| BURLINGTON RESOURCES OIL | | | Canuan Langa Unit |
| RESOURCES OIL & GAS COMPANY | | 8. | |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700 | | 9. | Canyon Largo U #2 API Well No. |
| | | _ | 30-039-21171 |
| 1. Location of Well, Footage, Sec., T, R, M 1840'FSL, 1090'FWL, Sec.3, T-25-N, R-7-W, NMPM | | | Field and Pool Ballard Pict Cli: |
| , | | 11. | . County and State Rio Arriba Co, N |
| CHECK APPROPRIATE BOX TO IN | NDICATE NATURE OF NOTICE Type of Ac | | R DATA |
| _X_ Notice of Intent | X Abandonment Recompletion | Change of P. New Construc | |
| Subsequent Report | Plugging Back | Non-Routine | Fracturing |
| Final Abandonment | Casing Repair Altering Casing Other - | Water Shut of Conversion | |
| 3. Describe Proposed or Comp | | | |
| | | | |
| | . | | |
| | | | |
| | for the | | , |
| | | | ? |
| | | | |
| | | | |
| | W. Carlotte | | |
| | | | |
| igned Man all | e foregoing is true and (MR3) Title Regulato | | Date 6/3/02 |
| no | te Office use) | | 6/19/31 |
| | TICLE | Date | 11100 |
| 1001 Table it a grine family | any person knowingly and willfully to | make any department or a | agency of |
| (This space for Federal or Sta APPROVED BY | Title | Date make any department or a | agency of jurisdiction. |

Davie .

PLUG AND ABANDONMENT PROCEDURE 5/24/02 Canyon Largo Unit #284 **Ballard Pictured Cliffs** 1840' FSL & 1190' FWL,

Unit M, Section 3, T25N, R7W

Latitude / Longitude: 36° 25.48' / -107° 33.36' AIN: 4425801

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing Note: wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington 1. safety rules and regulations. Conduct safety meeting for all workers on location. MOL and RU pulling unit. Kill well with water as necessary. ND wellhead and NU BOP, test BOP.
- Tally and prepare a 1-1/4" workstring. Round-trip 2-7/8" wireline gauge ring or scraper to 2612'. 2.
- Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2612' 3. 1900'): RIH and set a 2-7/8" wireline CIBP at 2612'. TIH with 1-1/4" IJ workstring and tag CIBP. Load casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 21 sxs cement and spot a balanced plug (in two stages) inside casing above the CIBP to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops. TOH and LD tubing. If casing leaks, then increase the cement to 30 sxs (two stages).
- Plug #2 (Nacimiento top and 8-5/8" Surface casing shoe, 460' Surface): Perforate 2 bi-wire 4. squeeze holes at 460'. Establish circulation out bradenhead valve with water. Mix and pump approximately 160 sxs cement down 2-7/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
- ND BOP and cut off casing below surface. Install P&A marker with cement to comply with 5. regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Matt Roberts

Office - (599-4098)

Cell - (320-2739)

Sundry Required:

Approved:

Specialist: Jim Work

Foreman: Darren Randall

Cell: 320-2447 Pager: 324-7721

Office: 326-9808

Cell: 320-2618 Pager: 324-7335

Canyon Largo Unit #284

Proposed P&A

AIN: 4425801 Ballard Pictured Cliffs

SW, Section 3, T-25-N, R-7-W, Rio Arriba County, NM

Lat: 36 - 25.48' / Long: -107 - 33.36'

Today's Date: 5/24/02

Spud: 3/29/76 TA: 9/15/77 Elevation: 6762' GR

12-1/4" hole

Nacimiento @ 410'

Ojo Alamo @ 1950'

Kirtland @ 2145'

Fruitland @ 2400'

Pictured Cliffs @ 2662'

8-5/8" 24#, J-55 Casing set @ 248' Cernent with 212 cf (Circulated to Surface)

Plug #2: 460' - Surface Cement with 160 sxs

Perforate @ 460'

TOC @ 1625' ('78 CBL)

Plug #1: 2612' - 1900' Cement with 21 sxs

Set CIBP @ 2612'

Pictured Cliffs Perforations: 2665' – 2747' (Sqz'd with 83 cf cement)

Re-perforated 2662' - 2747'

2-7/8" 6.4# Casing set @ 2787' Cement with 230 cf

6-3/4*hole

TD 2787'

PBTD 2776'