

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078881
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78383A
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. CANYON LARGO 284
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T25N R7W NWSW 1840FSL 1090FWL		9. API Well No. 30-039-21171-00-S1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-5-02 MIRU. ND WH. NU BOP. PT BOP. TIH w/2 7/8" gauge ring to 2620'. TOOH. TIH w/2 7/8" cmt retainer, set @ 2612'. TOOH. TIH, tag cmt retainer @ 2612'. Load hole & circ hole clean w/18 bbl wtr. PT 2 7/8" csg to 800 psi, failed. SDON.

9-6-02 TIH, tag 2 7/8" CIBP @ 2612'. Circ hole clean w/19 bbl wtr. Plug #1: pump 31 sx Type II cmt inside csg above cmt retainer @ 1487-2612' to cover Pictured Cliffs, Fruitland, Kirtland & Ojo Alamo intervals. TOOH. WOC. TIH, tag TOC @ 1685'. TOOH. TIH, perf 2 sqz holes @ 959'. TOOH. TIH w/cmt retainer, set @ 904'. Load hole w/wtr. PT csg to 200 psi, failed. Establish injection. Plug #2: pump 35 sx Type II cmt below cmt retainer outside csg @ 859-959'. Pump 5 sx Type II cmt inside csg above cmt retainer to 769' to cover Nacimiento interval. TOOH. WOC. TIH, tag cmt retainer @ 904'. Plug #3: pump 14 sx Type II cmt inside csg @ 396-904' to cover Nacimiento interval. TOOH. WOC. (Tod Haanes, BLM on location). SD for weekend.

9-9-02 TIH, tag TOC @ 470'. Load hole w/wtr. PT csg to 200 psi, failed. TOOH. TIH, perf 2 sqz

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #14345 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 09/26/2002 (02SXM0237S)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 09/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON	Date 09/26/20
	PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #14345 that would not fit on the form

32. Additional remarks, continued

holes @ 298'. Attempt to establish circ down 2 7/8" csg & out bradenhead. TIH to 323'. Establish circ. Plug #4: pump 36 sx Type II cmt inside csg @ 0-323'. Circ 1 bbl cmt out csg valve TOOH. Plug #5: pump 87 sx Type II cmt down bradenhead @ 0-298'. Plug #6: pump 14 sx Type II cmt to fill 2 7/8" csg. WOC. Cut off WH. Found cmt down 60' in 2 7/8" csg. Fill 2 7/8" csg w/10 sx Type II cmt. Install dry hole marker w/5 sx Type II cmt. (Tod Haanes, BLM on location). RD. Rig released.

Well plugged and abandoned 9-9-02