SUBMIT IN TRIPLICATE*

(Other instruction reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

TIGHT DECUMENT	corn approved.					
	Budget	Bureau	No	42-R1425		
ructions on						

	DEIANTMEN					5. LEASE DESIGNATION AND SERIAL NO.	
	GEOLO	GICAL SURV	EY	PI - 30-039	-21174	SF 078878	
APPLICATION	Y FOR PERIMIT	O DRILL.		N, OR PLUG B		6. IF INDIAN, ALLOTTEE OR THIBE NAME	
TYPE OF WORK							
DRI	IL X	DEEPEN	□ .	PLUG BAC	CK 🗌	7. UNIT AGREEMENT NAME	
D. TYPE OF WELL					Canyon Largo Unit		
GL GAS WELL WELL GTHER ZONE MULTIPLE ZONE							
NAME OF OPERATOR					Canyon Largo Unit		
	tural Gas Cor	npany				9. WELL NO.	
ADDRESS OF OPERATOR						289	
PO Box 990, Farmington, NM 87401						10. FIELD AND POOL, OR WILDCAT	
. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 1460'S, 1460'W					Ballard Pictured Cli		
					11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA		
At proposed prod. zon	e				سيحمل	Sec. 28, T-25-N, R-7	
						NMP!1 12. COUNTY OR PARISH 13. STATE	
DISTANCE IN MILES A	ND DIRECTION FROM NEA	HEST TOWN OR POS	ST OFFICE	¥*		12. COUNTY OR PARISH 15. STATE	
			1 16 V	OF ACRES IN LEASE	1 17 20 /	Rio Arriba NM	
DISTANCE FROM PROPO LOCATION TO NEAREST	1		10. NO	. OF ACRAS IN LEASE		HIS WELL	
PROPERTY OR LEASE L (Also to nearest drig	, unit line, if any)					160	
DISTANCE FROM PROPO TO NEAREST WELL, DI	RILLING, COMPLETED,		19. PE	19. PROPOSED DEPTH 20. ROTA		ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	S LEASE, FT.		2340'		1	Rotary	
ELEVATIONS (Show whe	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
6611'GR							
	3	PROPOSED CASI	NG ANI	CEMENTING PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	30 0T	SETTING DEPTH	1	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24.0#		120'	118	cu.ft. circ. to surfa	
6 3/4"	2 7/8"	6,4#		2340'		cu.ft. to cover Ojo	
	<u> </u>					Alamo	
A 3000 psi	WP and 6000	psi test	dou		vente:	tured Cliffs formation with blind and is well.	
mi- cui// -	f Coation 20	is dodie		to this wel	7	- 4070	
The SW/4 O	I Section Zo	is dedic	aced	CO CHIS WEI	J/	AN 2 1976	
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		Man file and all	ે.હાર્ય કે ફેડ				
		I LANGE	503		<i>:</i> *		
		JAND	IJ/	θ į			
ABOVE SPACE DESCRIBE c. If proposal is to reuter program, if an	drill or deepen direction	proposal is to details, give pertiner	pen or i	olug back, give data on p on subsurface locations at	resent production measure	luctive zone and proposed new productive d and true vertical depths. Give blowout	
BIGNED	Brises	T1	ITLE	Drilling	Cler	k DATE 12-30-75	
(This space for Fede	ral or State office use)						
PERMIT NO.				APPROVAL DATE			
seamii av.							
APPROVED BY			ITLE			DATE	
CONDITIONS OF APPROV	AL, IF ANY:						
n Va	0						

All distances must be from the outer boundaries of the Section.							
	ASO NATURAL GAS	COMPANY	Ledse CANYON LARGO	UNIT (sf-078878)	Well No. 289	
Unit Letter K	28	ownship 25-N	Range 7-W	County	RIO ARRIBA		
Actual Footage Location of Well: 1460 SOUTH 1460 WEST Inc. 1460 Geet from the Inc.							
Ground Level Elev.	Producing Format PICTURE		BALLARD PI	CTURED C	LIFFS Dedi	160.00 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
. 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
∏ _K Yes	No If answ	ver is "yes," type o	f consolidation		- 	9 n	
If answer this form i	is "no," list the ow f necessary.)	ners and tract desc	riptions which have	actually be	en consolidated.	(Use reverse side of	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
					CE	RTIFICATION	
			İ		1	that the information con-	
	İ					s true and complete to the wledge and belief.	
		.•	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Name	Original Signed By:	
	· - +		## - @ Wiss		Div.Drilli Position	ing Engr.	
	. 1		5950 (10 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	.]	 	atural Gas Co.	
			l I		December 3	30, 1975	
	 ~~~~~~	SECTION 28			Date		
				<del>-</del>			
\$	SF-078878				shown on this p	plat was plotted from field	
			ATTEN			l surveys made by me or vision, and that the same	
1460	,   <del>-  </del> q			· 1.	is true and co knowledge and	priect to the best of my belief.	
<b>X</b>			1976 - 1976	-/			
	100		50ET. 3	7 .	Date Surveyed  JUNE 30.	1975	
	1 8	× ·			Registered Profes	sional Engineer	
					1 Jonah		
0 330 650	90 1320 1050 1380 3	310 2840 2000	1500 1000	500 0	Certificate No.	1760	
	SF-078878	<del>-</del>	AN - 2 1976		I hereby certify tained herein is best of my know  Name Div.Drilli Position El Paso Na Company December  Date  I hereby certif shown on this p notes of actual under my super is true and co knowledge and  Date Surveyed JUNE 30, Registered Protes and/or Land Surve	or that the information construe and complete to the wledge and belief.  Original Signed By:  Donald R. Reading Engr.  atural Gas Co.  30, 1975  By that the well location to the was plotted from field it surveys made by me or existent, and that the same threat to the best of my belief.  1975  Isolonal Engineer every	