DISTRIBUTIO				
ANTA FE	-7			
FILE		1	1	_
U.S.G.S.		1		
LAND OFFICE				
TRANSPORTER	OIL	1./		
	GAS	1		
OPERATOR		/_		
PRORATION OF	[

(Date)

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	DISTRIBUTION ANTA FE // // ILE // U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR / PROBATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
I.	Operator El Paso Natural Gas Co	moanv			
	Address				
	P. O. Box 990, Farming Reason(s) for filing (Check proper bo.	•	Other (Please explain)		
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Castinghead Gas Conde	as []		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE Well No., Pool Name, Including F			
	Canyon Largo Unit	289 Ballard PC	State, Feder	(al) tr Fee SF0 78878	
	Unit Letter K ; 146	0 Feet From The S Lin	ne and 1460 Feet From	The	
	Line of Section 28 To	wnship 25N Range	7W , NMPM, Rio Ar	riba County	
III.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil				
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which a				oproved copy of this form is to be sent)	
	El Paso Natural Gas Co	Unit Sec. Twp. Rge.	P. O. Box 990, Farming	ngton, NM 87401	
	give location of tanks.	K 28 25N 7W			
	If this production is commingled wind COMPLETION DATA Designate Type of Completing	th that from any other lease or pool, Oil Well Gas Well On - (X)		Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	04-07-76 Elevations (DF, RKB, RT, GR, etc.)	08-03-76 Name of Producing Formation	2335 † Top XX/Gas Pay	2325'	
	6611' GL	PC Producing Formation	2217	Tubing Depth Tubingless	
	Perforations 2217', 2221', 2259', 2	2272'. 2278'. 2287'		Depth Casing Shoe 2335 †	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE 12 1/4"	8 5/8"	DEPTH SET	SACKS CEMENT 106 CU. ft.	
	6 3/4"	2 7/8"	2335'	250 cu. ft.	
		Tubingless			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be sound to as exceed on allow	
i	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
I,	GAS WELL		<u> </u>		
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Clok. AUG U 1976	
		O.D.	545	OH COM	
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION M.		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. 3 Kendrick			
		TITLE			
Drilling Clerk Orilling Clerk			This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
-	Dilling Cicik		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Tüle) August 6, 1976		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each cool in multiply.