

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1460' FSL, 1460' FWL, Sec.28, T-25-N, R-7-W, NMPM

5. Lease Number

SF-078878

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number

Canyon Largo U #289

9. API Well No.

30-039-21174

10. Field and Pool

Ballard Pict. Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JM3) Title Regulatory Supervisor Date 8/2/01

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 9/6/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Canyon Largo Unit #289

Ballard Pictured Cliffs

AIN # 4227901

1460' FSL & 1460' FWL, Section 28, T25N, R7W

Rio Arriba County, New Mexico API #30-039-21174

Lat: 36 - 22.08' / Long: -107 - 34.98'

PLUG AND ABANDONMENT PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. ND wellhead and NU BOP, test BOP.
2. Prepare a 1-1/4" IJ workstring. Round-trip 2-7/8" gauge ring to 2167' or as deep as possible.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops, 2167' - 1465'):** Set a 2-7/8" wireline CIBP at 2167'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 30 sxs cement (in two stages) and spot a balanced plug inside casing above the CIBP to isolate the Pictured Cliffs perforations and cover through the Ojo Alamo. TOH and LD tubing.
4. **Plug #2 (8-5/8" Surface casing, 166' - surface):** Perforate 2 bi-wire squeeze holes at 166'. Establish circulation out bradenhead valve. Mix and pump approximately 60 sxs cement down 2-7/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
5. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Joe Michetti 8-2-01
Operations Engineer

Approval:

Bruce W. Boyer 8-2-01
Drilling Superintendent

Contacts: Operations Engineer

Joe Michetti
Pager: 564-7187
Office - 326-9764

Sundry Required: YES / NO

Approved:

Reggie Cole 8-2-01
Regulatory Approval

JAM/jks