SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

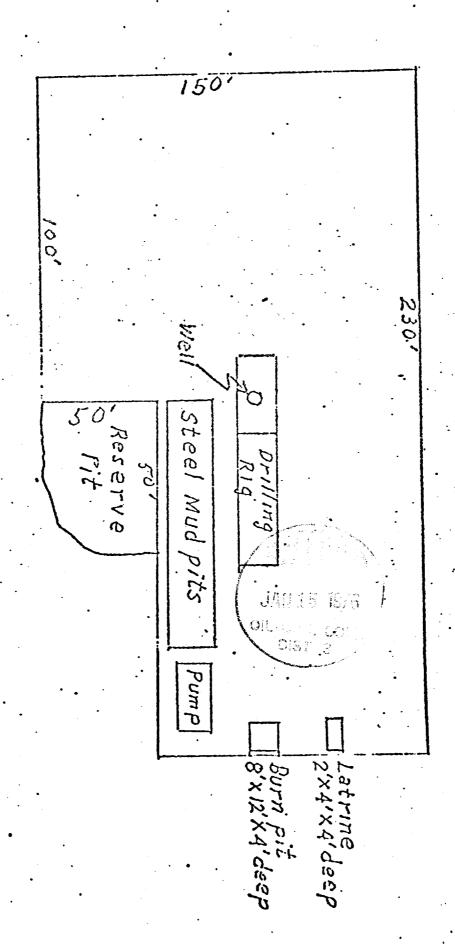
UNITED STATES DEPARTMENT OF THE INTERIOR

02020	GICAL SURV	FY .	11- 01-424	21176	CD 070072	
APPLICATION FOR PERMIT			PAT 30-039-		SF 079973 6. 17 INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	10 DRILL, I	DELL	LIN, ON FLOOT	<u> </u>		
DRILL X	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME	
OIL GAS WELL X OTHER			INGLE X MULTIE	LE .	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR				٠.	Donohue	
El Paso Natural Gas Co:	mpany				9. WELL NO.	
PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					2 10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Report location clearly and	d in accordance wi	th any &	State requirements.*)	<u>.</u>	Ballard Pictured Cl	
1590'S, 1700'W					11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone					Sec.8,T-25-N,R-7-W	
4. DISTANCE IN MILES AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E *		12. COUNTY OR PARISH 13. STATE	
					Rio Arriba NM	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 160		
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PR	PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS		RY OR CABLE TOOLS	
			2365'	Rota		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
6481 'GL		•				
			CEMENTING PROGRA	AM		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEMENT	
12 1/4" 8 5/8" 6 3/4" 2 7/8"	24.0#		120'		cu.ft.to circ. to surfa	
6 3/4" 2 7/8"	6.4#		2365'	259Cl	ı.ft.to cover Ojo Alan	
	-			**		
A 3000 psi WP and 6000 blind and pipe rams wi The SW/4 of Section 8	ll be use	d fo	ble gate pre or blow out p	venter	r equipped with	
blind and pipe rams wi The SW/4 of Section 8 N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If one. If proposal is to drill or deepen directions reventer program, if any.	ll be use	d fo	ble gate pre r blow out p to this well	reventer	JAN 15 1976 OIL CO DIST 20 uctive zone and proposed new productive and true vertical depths. Give blowout	
blind and pipe rams wi The SW/4 of Section 8 N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If one. If proposal is to drill or deepen directions reventer program, if any. 4. SIGNED	ll be use	d fo	ble gate pre r blow out p to this well	reventer	r equipped with tion on this well. JAN 15 1876 OIL DIST 200 DIST 201 uctive zone and proposed new productive land true vertical depths. Give blowout	
The SW/4 of Section 8 N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If one. If proposal is to drill or deepen directions reventer program, if any. (This space for Federal or State office use)	ll be use	d fo	ble gate precedence of blow out posterior this well blow back, give data on proceedings are subsurface locations are v.Drilling E	reventer	r equipped with tion on this well. JAN 15 1876 OIL DIST 2000 DIST 2000 Lettive zone and proposed new productive land true vertical depths. Give blowout	
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Form C-102
Supersedes C-128
Effective 1-1-65

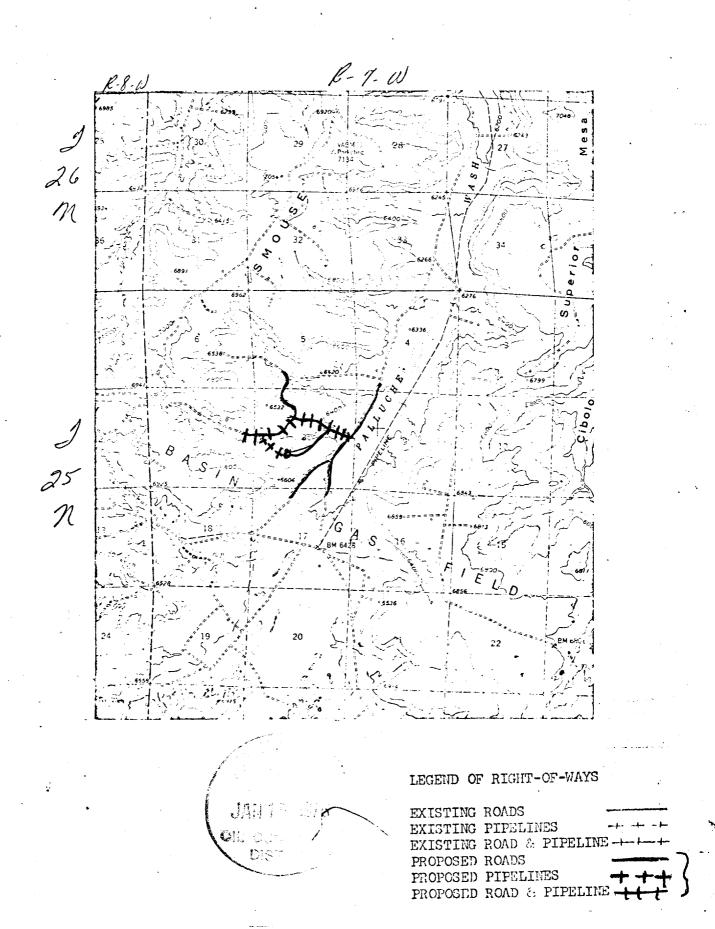
All distances must be from the outer boundaries of the Section. Well No. Operator EL PASO NATURAL GAS COMPANY DONOHUE (SF-079973) 2 Unit Letter Range Section Township County 25-N 7-W RIO ARRIBA Actual Footage Location of Well: 1590 SOUTH 1700 WEST feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 6481 BALLARD PICTURED CLIFFS PICTURED CLIFFS 160.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation, If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed y: Donald R. Road Name Division Drilling Engr. Position El Paso Natural Gas Co. January 9, 1976 SECTION 8 I hereby certify that the well location shown on this plat was plotted from field SF-079973 notes of actual surveys made by me or under my supervision, and that the same 1700' is true and correct to the best of my knowledge and belief. Date Surveyed JULY 30, 1974 SF-078477 Registered Professional Engineer TAMAMERY

1320 1650 1980 2310



Suly Sec 8 7-25-N R.7. W

Donahue #2 NESW/4 Sec. 8, 2-25-11, R. 4-W



El Paso Natural Gas Company

El Paso, Texas 79978

January 9, 1976

ADDRESS REPLY TO
POST OFFICE BOX 990
FARMINGTON, NEW MEXICO 87401

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re: Application for Permit to Drill
Donohue #2
SW Section 8, T-25-N, R-7-W
Ballard Pictured Cliffs

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water hole located in Palluche Wash, NE 17-25-7. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

Donald R. Read

Division Drilling Engineer

DGB:pb